Form 3160—5
(November 1983)
(Formerly 9—331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004—0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-81181

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☐   X OTHER

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit

2. NAME OF OPERATOR
Meridian Oil Inc.
El Paso Natural Gas Company

8. FARM OR LEASE NAME
San Juan 32-5 Unit

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

9. WELL NO.
107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   2045'N, 645'E

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland Coa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.26,T-32-N,R-06-
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6353'GL

12. COUNTY OR PARISH **13. STATE**
Rio Arriba   NM

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	
REPAIR WELL ☐	CHANGE PLANS ☐	
(Other)		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐	
FRACTURE TREATMENT ☐	ALTERING CASING ☐	
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	
(Other) _____ Spud Well		

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTED COPY

10-31-88   Spudded well at 7:00 pm 10-31-88. Drilled to 229'. Ran 5
jts. 9 5/8", 32.3#, H-40 surface casing set at 229'.
Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and
3% calcium chloride (177 cu.ft.). circulated to surface.
WOC 12 hrs. Tested 600#/30 minutes, held ok.

11-04-88   TD 2994'. Ran 68 jts. 7", 20.0#, K-55 intermediate casing,
2981' set @ 2994'. Cemented with 500 sx. Class "B" 65/35
Poz with 6% gel, 2% calcium chloride and 0.5% perlite/sx.
(965 cu.ft.) followed by 100 sks. Class "B" with 2% calcium
chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min.
Circ. 12 bbls. to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Regulatory Affairs   DATE 11-07-88

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side