Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Operator

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
Well API No.

A domain									<u>. x 3 j.</u>	
PO Box 4289, Fa	armingt	on. N	IM 87499							
Resson(s) for Filing (Check proper box)				Oth	A (Please expl	ain)	 – 			
New Well		Change in	Transporter of:							
Recompletion	Oil Casinghes	 	Dry Gas							
Change in Operator f change of operator give name	Clargos	# C##	CONCESSION			····		-		
ad address of previous operator			·			·			- .	
L DESCRIPTION OF WELL	AND LE							· · · · · · · · · · · · · · · · · · ·		
Lease Name	11-14		Pool Name, includ	-	1		of Lease Federal or Fe	_	0.011.01	
San Juan 32-5	Unit	107	Basın Fr	uitland (oai			SF-	081181	
Unit Letter H	. 204	4 5	Feet From The	North Line	64	15 Fe	et From The	East	Line	
	721	*								
Section 26 Towns	12N	,	Range 06W	, NI	MPM, Rio	Arriba			County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conde		Address (Giv	adress to wi					
	Meridian Oil Inc.				PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi Northwest Pipel	-	5 × 1	or Dry Ges X	1	E. 30t				87401	
If well produces oil or liquids,	Unit	Sec.	Twp. Rge	Is gas actually		When		LA INITE	0/401	
ive location of tanks.	Н	26	32N 06W							
this production is commingled with the	t from any oth	ser lease or	pool, give commune	ling order numi	er:			<u> </u>		
V. COMPLETION DATA		Oil Well	200	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Ou wen	1	1						
Date Spudded	Date Com	pi. Ready to	Prod.	Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations				! 			Depth Casir	ng Shoe		
								6		
					TO DECOR				_	
		<u>rubing.</u>	CASING AND	CEMENTI		D				
HOLE SIZE		_	CASING AND JBING SIZE	CEMENTI	DEPTH SET	D		SACKS CEM	ENT	
HOLE SIZE		_		CEMENTI		D		SACKS CEM	ENT	
HOLE SIZE		_		CEMENTI		D		SACKS CEM	ENT	
	CA	SING & TU	JBING SIZE	CEMENTI		D		SACKS CEM	ENT	
. TEST DATA AND REQUE	CA ST FOR A	SING & TU	JBING SIZE		DEPTH SET					
/. TEST DATA AND REQUE OIL WELL (Test must be after	CA ST FOR A	SING & TU	JBING SIZE	t be equal to or	DEPTH SET	owable for thi	s depth or be			
/. TEST DATA AND REQUE OIL WELL (Test must be after	CA EST FOR A recovery of to	SING & TU	JBING SIZE	t be equal to or Producing Me	exceed top allo	owable for thi	s depth or be			
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	CA EST FOR A recovery of to	SING & TU	JBING SIZE	t be equal to or	exceed top allo	owable for thi	s depth or be			
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7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CA EST FOR A recovery of to Date of Te	ALLOW ALLOW ALLOW SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	JBING SIZE	t be equal to or Producing Me	exceed top allo	owable for thi	Cucke Size	for full 24 hou	es.)	
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7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CA EST FOR A recovery of to Date of Te Tubing Pre Oil - Bbis.	ALLOW ALLOW ALLOW SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	JBING SIZE ABLE of load oil and mus	Producing Me Casing Press. Water - Bbis.	exceed top allow thou (Flow, pure	owable for thi	Choice Size	UN G 2 1	989	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.