

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ Other ☐

RECEIVED

JUN 12 1989

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 809, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 580' FSL - 1710' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
10/26/88

15. DATE SPUNDED 4/28/89 16. DATE T.D. REACHED 5/4/89 17. DATE COMPL. (Ready to prod.) 6/7/89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7329' GL 19. ELEV. CASINGHEAD 7329' GL

20. TOTAL DEPTH, MD & TVD 4245' KB 21. PLUG, BACK T.D., MD & TVD 4182' 22. IF MULTIPLE COMPLETIONS, HOW MANY* NA 23. INTERVALS, ROTARY TOOLS, CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD) 4070-4094', Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log, Microlog Spectral Density DSN II, GR-CCL 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	336'	12-1/4"	169 cf circ. to surf.	--
5-1/2"	15.5	4239'	8-3/4"	1549 cf circ. to surf.	--
				See reverse.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-7/8"	4115'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4070-4094', 4 SPF Total of 96 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4070-4094'	250 gal. 15% HCL
			2161 bbls. 30#GWX-9 fluid
			10,000# 40/70 sand
			159,000# 12/20 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/7/89*		Pumping				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/8/89	24	0.500"	→	--	116	504	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
325psi	325psi	→	--	116	504	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test--to be sold. TEST WITNESSED BY E. Perry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED James S. Hazen TITLE Field Supt.

DATE 6/9/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Item # 28 9-5/8" csg.: 55 sx of 65/35 poz w/2% CaCl & 1/4#/sk celoflake 50 sx class "B" w/2% CaCl (169 cf) 5-1/2" csg.: 10 bbls mud fush 538 sx of 65/35 poz w/ 12% gel & 1/4sk flowseal 100 sx of 50/50 poz w/2% gel, 6-1/4#/sk gel & 1/4#/sk flowseal (1549 cf)	Ojo Alamo Kirtland Fruitland Fruitland Coal	3408' 3535' 3873' 4066'		