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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

ribb

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1 Chevron

OIL CONSERVATION DIVISION

DISTRICT II P.O. Diawer DD, Artesia, NM 88210	P.O. F	ATTON DIVISION Box 2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New N	1exico 87504-2088		
I.	REQUEST FOR ALLOWA TO TRANSPORT OF	BLE AND AUTHORIZA L AND NATURAL GAS	TION	
Operator			Well API No.	
NASSAU RESOURCES, INC			30-039-24330	
P. O. BOX 809, Farming Reason(s) for Filing (Check proper box)	gton, NM 87499	Other (Please explain)		
New Well	Change in Transporter of:	C_l outer to reme Expansis		
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Includ	ding Formation	Kind of Lease Lease N	O.
Carracas Unit 18 B	15 Basin Fru	itland Coal	State; Federal or Fee NM 3001	
Location Unit LetterO	_ :580 Feet From The	South_Line and1710	Feet From The <u>East</u>	_Line
Section 18 Townshi	ip 32N Range 4W	, NMPM, Rio Ar	riba Co	unty
III DECIGNATION OF TO A	IODADEED OF OUR LAW STREET			
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU		approved copy of this form is to be sent)	
Name of Authorized Transporter of Casin	ghead Gas or Diy Gas X	Address (Give address to which	approved copy of this form is to be sent)	
NASSAU RESOURCES, INC			rmington, NM 87499	
If well produces oil or liquids, give location of tanks. Water Only	Unit Sec. Twp. Rge	ls gas actually connected?	When ?	
	18 32N 4W from any other lease or pool, give comming	Nogling order number:		
Designate Type of Completion	- (X) Oil Well Gas Well X	New Well Workover 1	Deepen Plug Back Same Res'v Diff	Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4/28/89	6/7/89	4245' KB	4182'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
7329 'GL Perforations	Fruitland Coal	4070'	4115'	
			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD	14239 ~	
HOLE SIZE	CASING & TUBING SIZE	DEPTI SET	R S CEMENT	
12-1/4"	9-5/8"	336	169kc f	
8-3/4"	5-1/2"	336 111 4239 111	N1 2 989 1549 cf	
	2-7,'8"	4117		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	OIL (CON! DIV	
OIL WELL (Test must be after t	recovery of total volume of load oil and mus	st be equal to or exceed top allowal	DISThis 3 pth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		,		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL	-			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
116	24 hr.		Gravity of Concensate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size	
Flow test	0 psi	1100 psi	0.500"	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	lations of the Oil Conservation	OIL CONS	ERVATION DIVISION	 -
Division have been complied with and is true and complete to the best of my		Date Approved	JUN 1 5 1989	
Signature		By Original	Signed by FRANK T. CHAVEZ	
James S Mazen	Field Supt.		SIDEDVICOS TOMOS	
6/9/89	Title (505) 326-7793	Title	SUPERVISOR DISTRICT	
Date	Telephone No.	[]		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells