Ferm 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

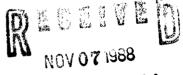
Form approved.

	Expires August 31, 1985
١	5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAG	EMENT				NM 30014	
APPLICATION	N FOR PERMIT 1	O DRILL, D	EEPEN	I, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	B OR TRIBE HAMB
DR DR TYPE OF WELL	ABL KX OTHER	DEEPEN [P	LUG BA	CK 🗆	7. UNIT AGREEMENT N CATTACAS U 8. FARM OR LEASE NA CATTACAS U 9. WELL NO.	nit
P.O. Box 809	eport location clearly and	in accordance with	h any Stat	e require	nents.*)		10. FIELD AND POOL OF TUILLA IN SEC., T., E., M., OR AND SURVEY OR AN	nd cox
	and direction From NEAR	EST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH Rio Arriba	
13. DISTANCE FROM PROPILOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr.). 18. DISTANCE FROM FROM TO NEAREST WELL, DO OR APPLIED FOR, ON THE	DEED* IT LINE, FT. g. unit line, if any) ORED LOCATION* RILLING, COMPLETED,	1450'	2,	480.0		20. ROTA	FF ACRES ASSIGNED HIS WELL 160.0 RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF. (R. (R. (R. (R. (R. (R. (R. (R. (R. (R	lew puravant to	d ofa	3163.3			22. APPROX. DATE WO	8
23.					NG PROGR	AMDRILLING	G OPERATIONS AUTHO	RIZED ARE
SIZE OF HOLE	BITE OF CASING	WEIGHT PER FO	от		DEPTH	"GENER	TO COMPLIANCE WIT	ATTACHED
12-1/4"	9-5/8"	36#		25	0'		.ft. circ. to	
7-7/8"	<u>5-1/2"</u>	15.5#		357	5'	778 cu	.ft. circ. to	surface.

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 3575'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



OIL CON. DIV.

SIGNED Many, Ha	Field Supt.	DATE June 28, 1988
(This space for Federal or State office use)		A Commence of the Commence of
PERMIT NO.	APPROVAL DATE	
· ·		
APPROVED BY	TITLE	DATE
HOLD C-104 FOR NOO	NMOCC	AFRA CIALIFA

ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Cyclelol		•	Lucae		
•	Resources, in	с.	Carracas Un	nit 16 B	Well No.
Unit Letter	Section	Township	Range	County	
F	16	32 North	n 4/ West	Rio Arri	ba
Actual Facility Local 1450	tion of Well; feet from the	1/ 4/	1400		,
Ground Level Elev.	Producing For	North line and	1480 10 Pool 1845IN	of from the We.	5 7 line Dedicated Acreages
6870	Fruitlar		WC Fruitland		160.0
1. Outline the	n one lease is		ell by colored pencil	Market Commence	
3. If more than dated by cor	one lease of dimmunitization, u	nitization, force-pooli swer is "yes;" type o	ng. etc?	racas Unit - Unit	
this form if n No allowable	ecessary.) will be assigne	d to the well until all	interests have been	consolidated (by con	munitization, unitization, approved by the Division.
1480	/750 NM30 Kind 100%	ermac artners	RECEIV	James James Field Company Nassa Date	certify that the information control is true and complete to the y knowledge and belief. S. Hazen Supt.
		ECTION 16	OIL COIN.	I hereby about of and and any is impossible known higher to be a buryon to be a b	G-/7-88
330 000 00	1570 1050: 1050	2310 2040 2000	1500 1000 80	Courticate N e e Edgar L	5979 Risenhoover, L.S.

