

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 DE
1 File
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

1. Approved by Chevron
Budget Bureau No. 1004-4.3.
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 30014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1450' FNL - 1480' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6870' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 16 B

9. WELL NO.

#6

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 16, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

csg., cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3900' at 7:30 am, 5/15/89.

TOOH & ran logs.

Ran casing as follows:

96 jts. of 5-1/2", K-55, 15.5#, LT&C. Set at 3896' KB.

RU cementers and pumped 10 bbls. mud flush

546 sx 65/35 poz w/ 12% gel and 1/4#/sk cello seal (1431 cu.ft.).

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk cello seal (139 cu.ft.).

Plug down at 9:45 am, 5/16/89.

Circulated 25 bbls. cement to surface.

Set slips and released rig at 11:30 am, 5/16/89.

RECEIVED

MAY 25 1989

OIL CON. DIV
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

ACCEPTED FOR RECORD
DATE 5/17/89

(This space for Federal or State office use)

MAY 25 1989

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

NMOCD

BY

SMW

*See Instructions on Reverse Side