

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR NASSAU RESOURCES, INC.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		3. ADDRESS OF OPERATOR P.O. Box 809, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL - 1480' FWL ✓ At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 10/31/88	
15. DATE SPUDDED 5/7/89	16. DATE T.D. REACHED 5/15/89	17. DATE COMPL. (Ready to prod.) 7/20/89	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6870' GL
19. ELEV. CASINGHEAD 6870' GL	20. TOTAL DEPTH, MD & TVD 3900' KB		
21. PLUG, BACK T.D., MD & TVD 3848' KB		22. IF MULTIPLE COMPLEMENTS, HOW MANY? ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3720' - 3742' ✓			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Formation Density, Log, Micro Log, Digital Sonic Waveforms, GR-CCL			27. WAS WELL CORRED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36	349' KB	12-1/4"
5-1/2"	15.5	3896' KB	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
31. PERFORATION RECORD (Interval, size and number) 3720' to 3742', 4SPF. Total of 88 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Spotted over perf. zone AMOUNT AND KIND OF MATERIAL USED 250 gal. 7-1/2% HCL Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/20/89*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 7/21/89		WELL STATUS (Producing or shut-in) Testing	
HOURS TESTED 24	CHOKE SIZE 0.75"	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 100
GAS—MCF. 102	WATER—BBL. 102	GAS-OIL RATIO NA	
FLOW. TUBING PRESS. 110 psig	CASING PRESSURE 110	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold.			
35. LIST OF ATTACHMENTS *1st hydrocarbons to well bore during testing.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Fran Perrin		TITLE Admin. Asst.	
DATE 7/21/89		BY Elmer Perry	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
			Item #28 9-5/8" csg. cemented w/ 50 sx of 65/35 poz w/ 6% gel, 1/4#/sk celoseal & 2% CaCl. Followed by 105 sx of Class "B" w/ 2% CaCl. (224 cu.ft.). 5-1/2" csg. cemented w/ 10 bbls. mud flush 546 sx 65/35 poz w/ 12% gel and 1/4#/sk cello seal (1431 cu.ft.). 100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk cello seal (139 cu.ft.).	Ojo Alamo Kirtland Fruitland Fruitland Coal	3067' 3204' 3525' 3713'	