## 1 DE

UNITED STATES

l File

SUBMIT IN TRIPLICATE

July 1988

and appeal pursurent of 4340FR 3165.4.

(Other instructions on reverse side)

PROPOSED CASING AND CEMENTING PROGRAM PROCEDURAL PROPOSED CASING AND CEMENTING PROGRAM PROCEDURAL PROPOSED CASING AND CEMENTING PROGRAM PROCEDURAL PROCEDURAL PROCEDURAL PROPOSED CASING AND CEMENTING PROGRAM PROCEDURAL PROCEDURA PROCEDURAL PROCEDURAL PROCEDURAL PROCEDURAL PROCEDURAL PROCEDURA PROCEDURAL PROCEDURA PROCEDURA

SETTING DEPTH

Expires August 31, 1985

BUREAU OF LAND MAI	, NM 30014	5. LEASE DESIGNATION AND SERIAL NO. NM 30014			
APPLICATION FOR PERMIT TO DRILL	L, DEEPEN, OR PLUG	ACK 6. IF INDIAN, ALLO	TTEE OR TRIBE NAME		
DRILL XX DEEPE	N 🗆 PLUG BA	Carracas 7. UNIT AGREEMEN			
b. TIPE OF WELL  OIL  WELL  GAS  WELL  OTHER	SINGLE XX MULTI	S. FARM OR LEASI	NAME		
2. NAME OF OPERATOR		Carracas	Unit 28 B		
NASSAU RESOURCES, INC.		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·		
3. ADDRESS OF OPERATOR		#5			
P.O. Box 809, Farmington, N.M. 87		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance At surface		WG Fruit	land Cope		
1850' FNL - 790' FWL At proposed prod. sone	AND SURVEY O	11. SEC., T., B., M., OR SLK. AND SURVEY OR AREA  Sec. 28, T32N, R4W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	12. COUNTY OR PA				
30 miles N. of Gobernador, NM		Rio Arriba	NM		
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPUERTY OR LEASE LINE, FT. 700'	16. NO. OF ACRES IN LEASE 2,480	17. NO. OF ACRES ASSIGNED TO THIS WELL 160.0			
(Also to hearest drig, duit line, if any)	19. PROPOSED DEPTH				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1 mile	4100'	20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING CP	ERATIONS AUTHORIZED ARE		E WORK WILL START		

12-1/4" 9-5/8" 250' 36# 150 cu.ft. circ. to surface 15.5# 7-7/8" 5-1/2" 4100' 888 cu.ft. circ. to surface Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 4100'. Will run

DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out

SUBJECT TO COMPLIANCE WITH ATTACHED

WEIGHT PER FOOT

GAS IS NOT DEDICATED.

7332' KB

SIZE OF CASING

after frac and complete with 2-7/8" tubing.

7320'GL;

SIZE OF HOLE

23

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or depen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Corpo APPROVED BY

HOW CHEY FER RISPANIL

CONDITIONS OF APPROVAL, IF ANY:

HMOCC

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

## ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All d	stences must be	from the o	uter boundaries of	the Section	n. '	
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Unil Lelier	Resource	Townsh		<del></del>	Carracas Uni		<u>8 8 </u>	5
E	28	<b>I</b>	ip 32 North	Rar	<b>γ•</b>	County	Rio Arrib	2
Actual Factore Los			7 110/11	<u>'                                    </u>	iles i	<u> </u>	NIO AITIO	<u> </u>
1850	leet from t		h line and		790' 1001	I from the	West	line
Ground Level Elev.		icing Formation	· · · · · · · · · · · · · · · · · · ·	Pool	7 3 C	i from the	VV EST	Dedicated Acreages
732	O Fr	uitland ${\cal O}$	OPL	WG-1	Fruitland			160.0 Acres
1 Outline th	e acrenge	dedicated to	he subject w			r hachure	marks on th	
2. If more th		ase is dedicat			•			hereof (both as to working
dated by c	ommunitiza	ation, unitizati	on, force-pooli	ng. etc? I consol	idation <u>Unit</u>	izatio	n – Carra	
this form i No allowat	f necessary ble will be	assigned to the	well until all	interest	s have been co	ons olida:	ted (by com	ated. (Use reverse side of munitization, unitization, approved by the Division.
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