

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CARRACAS UNIT	
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		8. FARM OR LEASE NAME CARRACAS UNIT 34 B	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499		9. WELL NO. #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL - 970' FEL Surface Location 1220' FSL - 2400' FWL Bottom Location		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T32N, R4W, NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195' GL; 7207' KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) TD, 5-1/2" csg., cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4905' KB on 9/19/90.

Ran 124 jts. of 5-1/2", 17#, N80, LT&C casing.

Set at 4905' KB.

Cemented as follows:

10 bbls. of mud flush

840 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (2201' cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)

Total of 2391 cu.ft.

Full returns throughout job.

Cement did not circulate to surface.

Plug down at 6:30 am on 9-21-90.

Maximum pressure 1200 psi. Maximum rate at 5 bpm.

Bumped plug with 1700 psi.

Centralizers on #1, #3, #5, #7, #9, #11, #13, #15, #17 and #19.

Turbulizer in Ojo Alamo.

Set slips and released rig at 8:30 am on 9-21-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 9/24/90

Fran Perrin

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____

DATE SEP 27 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY NT