

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate.
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1675' FSL - 1190' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7506' GL

5. LEASE DESIGNATION AND SERIAL
NM 29760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 11 A

9. WELL NO.
#9

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T32N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TD, 5-1/2" csg., cement ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4255' on 6/27/89.

Ran 107 jts. of 5-1/2", 15.5#, K-55, LT&C, good condition casing.

Set at 4255' KB.

Cemented as follows:

10 bbls. mud flush

447 sx 65/35 poz w/ 12% gel & 1/4#/sk cello flake (1170 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sx coal seal, & 1/4#/sk cello flake (139 cu.ft.)

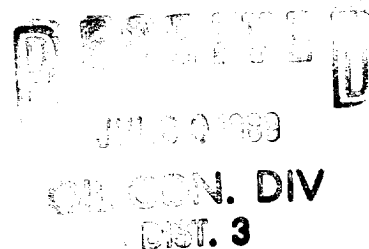
Total 1309 cu.ft

Full returns throughout job.

31 bbls. cement circulated to surface.

Plug down at 12:30 PM, 6/28/89.

Set slips and released rig at 3:30 PM, 6/28/89.



18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 7/14/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
ACCEPTED FOR RECORD

JUL 18 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side