NO. OF COPIES RECEIVED					~ .		
DISTRIBUTION	NEW	MEXICO OIL CONSEI	JC-C3	9-24369			
SANTA FE	THE WAY	MEXICO OIL CONSEI	Revised 1-1-65				
FILE					5A. Indicate T	ype of Lease	
U.S.G.S.					STATE X	FEE	
LAND OFFICE					.5. State Oil &	Gas Lease No.	
OPERATOR					NM-E-34	6-27	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work					7. Unit Agreem		
DRILL X	JG BACK	Rosa Un					
b. Type of Well	Well				8. Farm or Lease Name		
OIL GAS X	O THER		SINGLE ZONE	MULTIPLE ZONE	Rosa Un	1 t	
2. Name of Operator					9. Well No.		
	Pipeline Corpora	tion			#243		
3. Address of Operator		07403			10. Field and	Pool, or Wildcat	
	30th - Farmingto					*****	
4. Location of Well UNIT LETT	ER F LOCA	ATED 2390 F	FEET FROM THE	lorth LINE	MIIIII		
				CU			
AND 1850 FEET FROM	THE West LINI	E OF SEC. 36	1WP. 32	6W NMPM		144444	
					12. County		
					Rio Arri	na ////////////////////////////////////	
		<i>111111111</i>	19, Proposed Depth	19A, Formation	7///////	20, Rotary or C.T.	
			3339 '	1	ruitland	Rotary	
21. Elevations (Show whether DF	TRATE OF A STATE	& Status Plug. Bond	215, Orilling Contract	!		Date Work will start	
6546 GR	, K1, etc.) 21A. Kind	& Status Plug, Bond	z1B, Driffing Confee	GF	3-1-89		
23,							
23.	P	ROPOSED CASING AND	D CEMENT PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEP	TH SACKS O	F CEMENT	EST. TOP	
12-1/4"	9-5/8"	32.3#	200		5 cu.ft.		
	7"	20#	3236'	17	O cu ft		
8-3/4" 6-1/4"	5-1/2"	23#	3136'-3339	Open b	ole comple	tion	
0-1/4	3-1/2	2511	0,00		CELLE	EUT	
				NO		. ,	
•							
The W/2 of Sect	ion 19 is dedica	ated to this we	ell.	វិតី	3 6 6 E	INEW	
•)) Eue	OAPIII					
	,			U	77	ש	
		i		_	JANOS	1989	
		•					
			_		OIL COI	N. DIV.	
	DIST	T. 3					
		PROVAL EXPIRES_ ILESS DRILLING IS O					
		JD NOTICE MUST I				*	
		THIN 10 DAYS.	or occurrence				
	***		•	-			
				~. a. =========	PRODUCTIVE TOUT	AND BRODGED HEW BROSH	
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT P	HODUCTIVE ZONE	MND PROPOSED NEW PRODU	
I hereby certify that the informat	ion above is true and com	plete to the best of my	knowledge and belief.				
.0 0 //						0.0	
Signed mile Talent		Title Senio	r Engineer		Date	<u>-88</u>	
Mike Turnbaugh	r State Use)						
		PERMIT AND	O CAC INICOTOTOR	DICT II3	1111	1 1 A 7989	
	- Towark	DEPUTY OIL	& gas inspector,	かい かっ	DATE JAI	A T &	

CONDITIONS OF APPROVAL, IF ANY:

HIME 104 FOR NSC

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

Constant		X11 0111	entes must be :		tes liquidartes of	the Section.						
Operation Northwest Pipeline Corporation			Poss Hait				١	Well No.				
Unit Letter	Section	Township	·	L Base	Rosa Unit	·		<u>l</u>	243			
F	36	, township	32 North	Han	0 West	County	•					
Actual Fastage Loc	ation of Wells				O Nest	<u> </u>	Rio Arrit	оа				
2390	feet from the	North	line and	1850			Most		•			
Ground Level Clay.		Formation	ime and	Pool	100	I from the	West	Dedicate	d Acreages			
6546		Fruitland		Ва	sin Fruitl	and Pool		32	• •			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.												
) kai am wi ka 16 Mi Wi K	239	90 '		D E (EIVE	Comments of the Comments of th	tained her	ertify tha	TICATION I the information con- e and complete to the ge and belief.			
	- +			\bar{A}_{-1} $-L\!\!A$	NO 9 1989	<u> </u>	None Mik Position	e Turn	baugh			
1850 ·			;	OIL	CON. DI DIST. 3		Compony	ior Er	Pipeline Corp.			
1000		SECTION	36				11-	1-88				
							should of under my	upentision de correction de co	may made by me of in, and that the come of my inches the come of			
							Edga Contincate N	<u>C. p. [</u>	Eserbour			



