DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. **UNITED STATES**

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

		LAND MANA	DELEMENT	·	USA NM 30016	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	nı (v	DEEPEN	□ 89 JAN - PLYG BY	VM []	7. UNIT AGREEMENT NAME	
DRILL DEEPEN			- Srate - Brate By	ACK [
OIL []	AS OTHER		FARMING TO MULT	14-0 11948 [7]	Carracas Unit 8. FARM OR LEASE NAME	
WELL WELL OTHER CAROLEONE LANGUAGE ARCA					O. FARR VE LEADE RAME	
NASSAU RESOURCES, INC. PARTITION OF PERATOR NASSAU RESOURCES, INC.					Carracas Unit 27 A	
ADDRESS OF OPERATOR					o. wall Ro.	
P.O. Box 809, Farmington, N.M. 87499					#8	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT	
At surface 1480' FNL - 990' FEL At proposed prod. sone					Basin Fruitland Coal	
					11. SEC., T., R., M., OR BLK. , AND SURVEY OR AREA	
					Sec. 27, T32N, R5W, NMPM	
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	BT OFFICE*	-	12. COUNTY OR PARISH 13. STATE	
+ 30 mi N	of Gobernador	N M			l	
± 30 mi. N. of Gobernador, N.M. 5. DISTANCE FROM PROPOSED* 16, NO. OF ACRES IN LEASE 17, NO.					Rio Arriba NM	
PROPERTY OR LEASE	- 111m - mm	•			THIS WELL	
(Also to nearest drig, unit line, if any) 990 ' 8. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH	20 BOWA	Z 320.0	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 170			10001			
	ether DF, RT, GR, etc.)		PERATIONS AUTHORIZED ARE	Rota	22. APPROX. DATE WORK WILL START*	
7175' GL;	· · · · · · · · · · · · · · · · · · ·		COMPLIANCE WITH ATTACH			
, 173 GE,	7107 KD				edian 18 89 year to technical and	
·•		PROPOSED CAS	REQUIREMENTS TING PROGR	AM proce	dural review pursuant to 43 GFR 316	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING DEPTH	and a	ppeal pursuant to 43 CFR 3165.4.	
12-1/4"	9-5/8"	36#	250'	150 c	u.ft. circ. to surface	
7-7/8"	5-1/2"	15.5#	4030'	873 c	u.ft. circ. to surface	
				İ		
This is a re	: :submission of a	n Applicat	ion to Drill approv	ved by t	he Bureau of Land	
Management 8		••	4,4			
-						
Plan to dril	1 with spud mud	to set 25	O' of surface casin	ng. Wil	l then drill with	
			ruitland coal zone			
			. If well appears			
			e, selectively peri			
after frac a	ind complete wit	h 2-7/8" t	ubing.	 ,		
	•	,	J		D "D =	
					BECEIVED	
					nn LLDOGGGGG	
					FEB 0 9 1989	
		proposal is to dec illy, give pertinen	pen or plug back, give data on it data on subsurface locations	present prod and measure	d and the new posed new productive	
eventer program, if an	y. //				DIST. 3	
• () .	11/					

APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Cherator Well Ho. Nassau Resources, Inc. Carracas Unit 27 A 8 Unit Letter Section Township 32 North 5 West Rio Arriba Actual Footage Location of Wells 1480 feet from the North line and frat from the East line Ground Level Clev. Producing Formation Dedicated Acreeus 7175 Fruitland Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? XX Yes If answer is "yes," type of consolidation __Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION USA NM 30016 Kindermac Partners I hereby certify that the information con-1480 toined herein is true and complete to the of my kapulade and balies. James S. Hazen 9901 Field Supt. Company Nassau Resources, SECTION 27 FEB 0 9 1989 OIL CON. DI DIST. 3 Date Surveyed May 2, 1988 Itegistered Protossional Engineer

