1 DE

1 File SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

1 FS Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	UNII	FD 214	I ES
DEPART	MENT	OF TH	E INTERIO

PARIMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	NM_30015
R PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
62 SEP 22 YE Z・30	

APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME			
DRILL XX DEEPEN DEEPEN OIL GAS WELL XX OTHER	ESSEP 22 PM 2. PLUG BAC FARMING ON RESOURCE FARMING BROWN, NEW ME	7. UNIT AGREEMENT NAME AND Carracas Unit			
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		Carracas Unit 19 B 9. WELL NO.			
P.O. Box 809, Farmington, N.M. 874 LOCATION OF WELL (Report location clearly and in accordance with At surface 750' FNL - 400' FEL At proposed prod. zone		#1 10. FIRES AND, POOL, OR WILDCAT WE Fruitland 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS ± 33 miles N. of Gobernador, N.M.	T OFFICE*	Sec. 19, T32N, R4W NMPM 12. COUNTY OF PARISH 13. STATE Rio Arriba NM			
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400	16. NO. OF ACRES IN LEASE 2,482.20	17. NO. OF ACRES ASSIGNED TO THIS WELL 160% 0 3 20			
IS. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2/3 mile	20. ROTARY OR CABLE TOOLS ROTARY				
1. ELEVATIONS (Show whether DF, RT, GR, etc. not a subject to technical and 22. APPROX. DATE WORK WILL START.					

procedural review pursuant to 43 CFR 3165.3 11/88 7340' GL ; 7351' KB and appear pursuant to 43 CFR 3185.4. DRILLING OPERATIONS AUTHORIZED ARE PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED 23. GENERAL REQUIREMENTS SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4" 9-5/8" 36# <u>25</u>0' 150 cu.ft. circ. to surface.

4110

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 4110'. Will run

DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set

15.5#

5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

890 cu.ft. circ. to surface.

CON. DIV.

GAS IS NOT DEDICATED.

5-1/2"

7-7/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If pronogal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

	——————————————————————————————————————			
SIGNED Jan	James S Hazen	TITLE	Field Supt.	DATE 9/21/88
(This space for Federal o	r State office use)		APPROVAL DATE	
APPROVED BY		TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

NJL-25976K

NMOCC

*See Instructions On Reverse Side

or agency of the Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. HOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102 April 64 18-1-34

All distances must be from the outer houndaries of the Section. Choising Lugae Well No. Nassau Resources, Inc. Carracas Unit 19 B Unii Lellus Section Township County 32 North 4 West Rio Arriba Actual Footage Location of Walls North 400 leat from the line and East feet from the Hound Level Clev. l'ioducing formation Dedicated Actonual Fruitland Basin Fruitland Coal 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes If unewer in "yes," type of consolidation Carracas Unit - Unitization If unswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION Kindermac Parthers 750 I hereby certify that the information somtained herein to tive and complete to the **O**4001 best of my knowledge and ballat. tran Fran Perrin Admin. Asst. Nassau Resources, Inc. 12/8/88 SECTION 19 THE THE PROPERTY OF THE PARTY O एसं August 31, 1988 lingistered Projessional Engineer



