

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 File 1 Amoco  
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved by Chevron  
Budget Bureau No. 100  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 30015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.  
3. ADDRESS OF OPERATOR  
P.O. Box 809, Farmington, N.M. 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
750' FNL - 400' FEL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 19 B

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 19, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
7340' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 9-5/8" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded at 5 pm on 10-7-89 with Arapahoe rig #6.

Ran 7 jts. of 36#, K-55, LT&C casing.

Set at 306' KB.

Cemented as follows:

135 sx of Class "B" with 2% CaCl & 1/4#/sk cello flake (159 cu.ft.)

Circulated 2 bbls. to surface.

Plug down at 7:30 am on 10-8-89.

Pressure tested to 600 psi for 30 minutes. Held ok.

RECEIVED

OCT 16 1989

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE 10/9/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 12 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side