

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

1 NWP

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR NASSAU RESOURCES, INC.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 750' FNL - 400' FEL At top prod. interval reported below At total depth			
14. PERMIT NO. API # 30-039-24401		15. DATE SPUDDED 10/7/89	
16. DATE T.D. REACHED 10/14/89		17. DATE COMPL. (Ready to prod.) 10/28/89	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7340' GL; 7351' KB		19. ELEV. CASINGHEAD 7339' GL	
20. TOTAL DEPTH, MD & TVD 4245' KB		21. PLUG BACK T.D., MD & TVD 4177' KB	
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4096' - 4116' KB Basin Fruitland Coal			
25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL, Compensated Neutron-Format Density, GR-CCL			
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	306' KB	12-1/4"
5-1/2"	15.5#	4242' KB	8-3/4"
CEMENTING RECORD			
159 cu.ft. circ. to surf.			
1574 cu.ft. circ. to surf.			
See Reverse			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	4124' KB		
31. PERFORATION RECORD (Interval, size and number)			
4096' - 4116' KB, .45" diam. holes			
4 spf, Total of 80 perfs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4096-4116' KB		500 gal 15% HCL acid	
		1850 bbls. GWX-9 35# fluid	
		48,000# of 40/70 sand	
		180,000# of 20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/28/89*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 10/29/89	HOURS TESTED 24	CHOKE SIZE 0.250"	PROD'N. FOR TEST PERIOD ---
FLOW. TUBING PRESS. 265psi	CASING PRESSURE 265 psi	CALCULATED 24-HOUR RATE ---	OIL---BBL. 12
GAS---MCF. 191		WATER---BBL. ---	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold			
TEST WITNESSED BY Elmer Perry			
35. LIST OF ATTACHMENTS *1st hydrocarbons to well bore during completion operations			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Fran Perrin		TITLE Admin. Asst. DATE 11/1/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented 9-5/8" casing as follows: 135 sx of Class "B" with 2% CaCl & & 1/4#/sk cello flake (159 cu.ft.) Cemented 5-1/2" casing as follows: 548 sx of 65/35 poz w/ 12% gel, & 1/4#/sk celloflake (1435 cu.ft.) 100 sx of 50/50 poz w/ 2% gel, 6-1/4#/\$k kolseal & 1/4#/sk celloflake (139 cu.ft.) Total of 1574 cu.ft.	Ojo Alamo Kirtland Fruitland Fruitland Coal	3455' 3576' 3877' 4096'	

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