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SUBMIT IN TRIPLICATE\* (0

Form approved. 136

| ther instructions on reverse side) | Budget Bureau No. 1004-0<br>Expires August 31, 1985 |
|------------------------------------|---|
|                                    |   |

| (November 1983)<br>(formerly 9-331C)  | UNI                    | TED STATES                | STATES (Other Instructions on reverse side) |                           |  | Expires August 31, 1985             |                  |
|---|------------------------|---------------------------|---|---------------------------|--|-------------------------------------|------------------|
| (Ionmerly 9-331C)   | meny / ****            |                           |   |                           |  | 5. LEASE DESIGNATION AND SERIAL NO. |                  |
| BUREAU OF LAND MANAGEMENT RECEIVED  |                        |                           |   |                           | NM 59704   |                                     |                  |
| A PRI ICATION   | FOR PERMIT             | TO DRILL.                 | OFFPEN                                      | L OR PLUG #               | <b>LACK</b>                                      | 6. IF INDIAN, ALLOTTE               | OR TRIBE HAMB    |
| 1a. TYPE OF WORK  | , 101/12/1////         |                           | 20.1  | UG -8 PP 1:5              | <del>y</del>                                     |                                     | <del></del>      |
| DRI   | LL X                   | DEEPEN (                  | _ ৪৪ ⊾                                      | PLUG BA                   | CK 💭   | 7. UNIT AGREEMENT >                 | TAMB             |
| b. TIPE OF WELL   |                        |                           | - a madd                                    | AETOH SECONOLON           | JEO_   | Carracas Uni                        |                  |
| OIL GA  | ELL X OTHER            |                           | ZON   | ZONE                      | <u> </u>   |                                     |                  |
| 2. NAME OF OPERATOR   |                        |                           | 1. West                                     |                           |  | Carracas Uni                        | Lt 26 A          |
| NASSAU RESOU  | JRCES, INC.            |                           |   |                           |  | 9. WELL NO.                         |                  |
| 3. ADDRESS OF OPERATOR  |                        |                           |   |                           |  | #2                                  |                  |
| P O Box 809, Farmington, N.M.   |                        |                           |   |                           |  | 10. FIELD AND POOL, OR WILDCAT      |                  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") |                        |                           |   |                           | #C Fruitland Cook                                |                                     |                  |
| At surface<br>790' FNL - 1450' FEL  |                        |                           |   |                           | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |                                     |                  |
| At proposed prod. 2011  |                        |                           |   |                           |  | B                                   |                  |
| At proposed prod. son   | •                      |                           |   |                           |  |                                     | en, rsw nmpm     |
| 14. DISTANCE IN MILES   | ND DIRECTION FROM NE   | REST TOWN OR POS          | T OFFICE*                                   |                           |  | 12. COUNTY OR PARISE                | 13. STATE        |
| + 30 mil  | es N. of Gobern        | nador . N.M               |   |                           |  | Rio Arriba                          | NM               |
| 15. DISTANCE FROM PROPUSED®   |                        |                           | 16. NO. OF ACRES IN LEASE   17. NO.         |                           |  | OF ACRES ASSIGNED<br>HIS WELL       |                  |
| LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, PT. 700!                                       |                        | 1.760.0                   |   | 101                       | 160-0  |                                     |                  |
| (Also to nearest drig, unit line, if any) 790  18. DISTANCE FROM PROPOSED LOCATION®           |                        | 19. PROPOSED DEPTH 20. RG |   | 20. ROTA                  | OTARY OR CABLE TOOLS                             |                                     |                  |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/2 mile             |                        | 3975' Re                  |   | Ro                        | otary  |                                     |                  |
| 21. ELEVATIONS (Show who  | ther DF, RT, GR, etc.) |                           |   |                           |  | 22. APPROX. DATE W                  | ORE WILL START   |
| 7202' GL  |                        |                           |   |                           | -This ac   | tion is subject to too              | hnical and       |
| 23.   | 508                    | PROPOSED CKS              | NECEMBL                                     | te <b>Alekvin</b> ê progr | <b>∆M</b> procedu                                | iral review pursuant                | to 43 CFR 3165.3 |
| SIZE OF HOLE  | SIZE OF CASING         | NERAL REQUIREM            | MENIS *                                     | SETTING DEPTH             | वार्ग वर्ष                                       | peat SUANATA SP CEL                 | GER 3155.4.      |
| 12-1/4"   | 9-5/8"                 | 36#                       |   | 250'                      | 150  | cu.ft. circ. t                      | o surface.       |
| 7-7/8"  | 5-1/2"                 | 15.5#                     |   | 3975'                     | 862  | cu.ft. circ. t                      | o surface.       |
|   | ·                      |                           |   |                           |  |                                     |                  |
|   |                        |                           | , ,   |                           | ,  | 4 11                                | 4.1              |
| Plan to   | drill with mud         | to set 250                | of su                                       | irrace casing.            | MITT   | then drill Wi                       | LN<br>-          |

water and gel-chem. mud to test the Fruitland coal zone at ± 3975'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs, If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



OIL CON. DIV.

DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive 13

| ne. If proposal is to drill or deepen directionally, greventer peogram, if any | ive pertinent data on subsurface locations and | measured and true vertical depths. Give blowout |
|--|--|---|
| BIGNED Hazen   | Field Supt.                                    | DATE 8/4/88                                     |
| (This space for Federal or State office use)                                   | APPROVAL DATE                                  |   |
| APPROVED BY  | TITLE  | DATE  |
| KK.  | NMOCC  |   |

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section. Well No. Leges Chetalot Carracas Unit 26 A Nassau Resources, Inc. County Rence Township Unil Letter 32 North 5 West Rio Arriba Actual Factage Location of Wells East 1790 North line and Icol from the feet from the Ground Level Clay. Producing Formation Dedicated Acreages 7202 Basin Fruitland Coal 320 Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation Unitization - Carracas Unit XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION 790 I hereby certify that the information contained barain is tive and complete to the 1450 best of my knowledge and bolish Fran Perrin Position NM 59704 Admin. Asst. Jerome P. McHugh 100% Nassau Resources, Inc. 26 SECTION June 23, 1988 Hegistered Protessional Engineer and/or Land Surrever L. Riserloone