6 BLM, Farmington

Form 3160-3 (November 1983)

l File SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

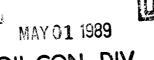
30-039-24404

Form approved.
Budget Bureau No. 1004, 0136

UNITED STATES

5	LEASE DESIGNATION AN	ID BERLLE NO
	Expires August 31	

(formerly 9-331C)			J W.T.D.	100	,	Expires August 31, 1985	
	DEPARTMENT	OF THE	NIEK	IOR	75h	5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF	LAND MANA	GEMEN.	Γ	(A)ÖANL	NM 59704	
APPLICATION	N FOR PERMIT T	O DRILL.	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	TOR TERMINA	O DINIEL,			11:17	/ <u> </u>	
	ILL 🔯	DEEPEN		PLUG BA	CK 🗆 ′	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL						Carracas Unit	
WELL W	VELL XX OTHER		ZON	E XX ZONE	PLE .	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Carracas Unit 23 A	
NASSAU RESOU	9. WELL NO.						
3. ADDRESS OF OPERATOR						#12	
	, Farmington, N	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wi	th any St	ate requirements.*)		A Fruitland Coal	
14501 TCI	1100 PUT					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1650' FSL - At proposed prod. zon	ie Tiao emp					4	
						Sec. 23, T32N, R5W NMP	
	AND DIRECTION FROM NEAR		ST OFFICE	•		12. COUNTY OR PARISH 13. STATE	
	. of Gobernador	, N.M.				Rio Arriba NM	
15. DISTANCE FROM PROPO LOCATION TO NEARES:	T		16. NO.	OF ACRES IN LEASE	17. NO. 6	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I (Also to nearest dri	g. unit line, if any) $\frac{1}{1}$	190'	1,760.0 19. PROPOSED DEPTH 20. ROT			OTARY OR CABLE TOOLS	
18. DISTANCE FROM PROF TO NEAREST WELL, D					20. ROTA		
OR APPLIED FOR, ON THIS LEASE, FT. ± 1/2 mile				3975'		otary	
21. ELEVATIONS (Show wh	This selies is	subject to tec	hnical E	d'		22. APPROX. DATE WORK WILL START*	
7185' GL; 71	97 ND procedural re	view purauent	<u>10 43 CI</u>	न्स दाध्व.व	DBH++	NG OPERATIONS AUTHORIZED ARE	
23.	and appeal p	rement docks	ae parie	CÉMENTING PROGR	AM SURIF	CT TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH GFN		GENF	RAL RECTAREMENTS TO	
12-1/4"	9-5/8"	36#		250'	_	u.ft. circ. to surface	
7-7/8"	5-1/2"	15.5#		3975'		1.ft. circ. to surface	
	<u>`</u>				100-00	Tract Carot Co Surface	
Plan to dril	l with spud mud	to set 250)' of :	surface casing	. Will	l then drill with	
	1-chem. mud to t			_			
	d FDC-CNL-GR Cal						
	g at TD, cement						
	nd complete with			7 1		,	
	•	•	Ü				
					e 43 A		
						Constant	
GAS IS NOT D	EDICATED.					W	
				MAY 01	1989	#E #CO**	
				14/1 2.3 8 1 2 8			



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr $\overline{24}$

eventer program, if any.			
SIGNED James 5. Hazen	TITLE	Field Supt.	DATE 6/20/88
(This space for Federa or State office use)		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATH TO TO THE STATE OF THE STA

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVES ON

P. O. BOX 2088 Form C-102 ENE. WY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section Cheretor Nassau Resources, Inc. Carracas Unit 12 Townshilp Unit Letter Section 23 32 North 5 West Rio Arriba Actual Fastage Location of Wells South feet from the line and feat from the Ground Level Elev. Producing Formation Pool Dedicated Acreeges 7185 Basin Fruitland Coal 320 Fruitland Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contelned herein is true and complete to the Fran Perrin Position Admin. Asst. Company Nassau Resources, Inc. 12/8/88 -SECTION NM 59704 29760 Amoco Production Co. Jerome P. McHugh OVY OF WAY ONLY CENTRICIES 1650 . June 4, 1988 Hegistered Professional Engineer and/or Land Euryeyor 5979

