

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

1. Form approved by
Budget Bureau No. 1400
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL - 1190' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7185' GL

14. PERMIT NO.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

JUN 20 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NM 59704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 23 A

9. WELL NO.
#12

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 23, T32N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Reached Driller's TD of 3940' on 6/18/89.

Ran 97 jts. of 5-1/2", 15.5#, K-55, LT&C good condition casing.

Set at 3941' KB.

Cemented with 10 bbls. mud flush, followed by;

429 sx of 65/35 poz with 12% gel and 1/4#/sk celloflake (1125 cu.ft.)

100 sx of 50/50 poz with 2% gel and 6-1/4#/sk Coal Seal & 1/4#/sk

celloflake (139 cu.ft)

Total of 1264 cu.ft.

Plug down at 11 am on 6/19/89.

Full returns throughout job.

Circulated 17 bbls. of cement to surface.

Set slips and released rig at 2 pm, 6/19/89.

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OIL & GAS DIV.
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 6/19/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 21 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side