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Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico /
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		O THANS	SPUHT UIL	ANU NA	TUHAL G		API No.				
NASSAU RESOURCES, INC.						1	039-24405				
Address		*									
P O Box 809, Farming Reason(s) for Filing (Check proper box)	gton, N.	M. 874	99	<u> </u>	/D1	-: 1					
New Well		Change in Tra	nsporter of:		er (Please expl	аин)					
Recompletion	Oil	☐ Dr									
Change in Operator	Casinghead	Gas Co	ndensate								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Including								of Lease No.			
Carracas Unit 22 A	tland Coal			Federal or Fee	NM 2	9341					
Unit Letter P	:790	Fee	st From The S	outh Lin	e and <u>790</u>	F	eet From TheE	ast	Line		
Section 22 Townshi	p 32N	Ra	nge 5W	, N	MPM, Ri	io Arril	oa		County		
HE DECICALTION OF TRAN	ienontei	OF OU	A NUN NI A PERU	0.1.0.0							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate					RAL GAS Address (Give address to which approved copy of this form is to be sent)						
The state of the s		or concessate		Addless (Oil	e actor 522 to Mi	nich approve	a copy of this form	1 15 10 DE 36	ni)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
Nassau Resources, In					on, N.M.	87499					
If well produces oil or liquids, give location of tanks. Water only	Unit			Is gas actually connected? When							
If this production is commingled with that	P I			Yes	har		10/12/89	9			
IV. COMPLETION DATA	nom any can	i icase or poor	, gree commung	ing older nam	DE1:						
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Date Spudded	Date Compl	Ready to Pro	d.	Total Depth	· · · · · · · · · · · · · · · · · · ·	.I	P.B.T.D.		_1		
8-30-89		0/12/89		3952'			3945' KB				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forma	tion	Top Oil/Gas Pay			Tubing Depth				
7065' GL Fruitland Coal					6' KB		3781'	3781 ' KB			
Perforations 3736 - 3769' Basin Fruitlan								Depth Casing Shoe 3951' KB			
TUBING, CASING AND											
HOLE SIZE				DEPTH SET			SAC	SACKS CEMENT			
12-1/4"	9-5/8"			316'				178 cu.ft.			
8-3/4"	5-1/2"			3951'			1310 cu.ft.				
	2-7/8"			3781'							
V TEST DATA AND DECLIES	T FOR A	LLOWADI					<u> </u>		······································		
V. TEST DATA AND REQUES OIL WELL (Test must be after r				he equal to or	exceed ton all	awahla far th	is danth or he for	6.11.24 bas	1		
Date First New Oil Run To Tank	Date of Test		ad ou and miss		ethod (Flow, pi		44 1 3 4 1				
		•			· · · · · · · · · · · · · · · · · · ·				IVE		
Length of Test	gth of Test Tubing Pressure				ıre	······································	Choke Tre				
							OCT1 8 1989				
Actual Prod. During Test			Water - Bbls.			Gas-MCF (I CON. DIV					
GAS WELL	1			l			''.				
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			DIST. 3 Gravity of Condensate		
33	24 hrs.										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Pumping	139 psi			139 psi			0.250"				
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE		N. 00:	1055	ATION -				
I hereby certify that the rules and regul Division have been complied with and					JIL CON	ISERV	ATION D	IVISIC	DN		
is true and complete to the best of my knowledge and belief.				Date Approved NOV 07 1989							
Fran Perun					Original Stand by EDANK T. CHAVES						
Signature Fran Perrin Admin. Asst.				By Supervisor district #							
Printed Name Title 10/17/89 505 326-7793						THE PLATFOR	DISTRICE 関層				
Date Date	202 220	Telepho	ne No.								
				<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.