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Form 3160-3 (November 1983) (formerly 9-331C) UNITED STATES

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

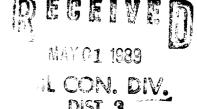
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

5.	LEASE	DESIGNATION	AND	SERIAL	NO.	

	BUREAU OF	LAND MANAGEM	ENI OF NE	·	NM 30015
APPLICATION	I FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG	ACK.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
A. TYPE OF WORK			A ADULIC DA		7. UNIT AGREEMENT NAME
DRI	LL 🖾	DEEPEN 🗌	S. P. C. P. C.	Mary , ,	Carracas Unit
b. TIPE OF WELL	. —		SINGLE C MULTIF	'LE ()	S. FARM OR LEASE NAME
OIL WELL W	ELL OTHER		ZONE FA X CTOZONE	<u>, ∐</u> ,	
. NAME OF OPERATOR			FARMINGTON, N	EW HEYIN	CACarracas Unit 30 B
NAS	SAU RESOURCES,	INC.			U9. WELL NO.
. ADDRESS OF OPERATOR					#16
P.0	. BOX 809, Farm:	Ington, N.M.	87499		10. FIELDAND POOL, OR WILDCAT
	port location clearly and	in accordance with an	y State requirements.*)		We Fruitland Coop
At surface	01 707 7001 7	71			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	0' FSL - 790' F	žL			R
At proposed prod. zon	5				Sec. 30, T32N, R4W NMPM
4. DISTANCE IN MILES	ND DIRECTION FROM NEAR	EST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE
	0-1/2 miles N.				Rio Arriba NM
S. DISTANCE FROM PROPU	arD*		NO. OF ACRES IN LEASE		F ACRES ASSIGNED
PROPERTY OR LEASE L	INE, PT.	790'	2.482.20	TO TH	160-0 S/7/0 CC
(Also to nearest drig	. unit line, if any)		PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	1/3 mile	3945'	1 _	otary
21. ELEVATIONS (Show who			RATIONS AUTHORIZED ARI		22. APPROX. DATE WORK WILL START*
	O' GL; 7252' KB		OMPHANCE WITH ATTACH	ED	Sept. 1988
13 .	P	ROPOSED CASING	AND EMENTING PROGR		tion is subject to tashnian and
			biocogniai issiem betaggit to 41		ural review pursuant to 43 CFR 3:85.3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	post gumenarbic 48:0FR 3165.4.
12-1/4"	9-5/8"	36#	250'	150 cu.ft. circ. to surface.	
7-7/8"	5-1/2"	15.5#	3945'	855 cu.ft. circ. to surface.	
	,				
	!		1	ı	
Plan to d	rill with spud	mud to set 25	O' of surface cas	sing. V	Vill then drill with
water and	gel-chem. mud	to test the F	ruitland coal zor	ne at ±	3945'. Will run
DIL-GR-SE	and FCD-CNL-GR	Caliper logs	. If well appear	rs produ	ıctive, will set
5-1/2" ca	sing at TD, cem	ent in 1 stag	e, selectively pe	erforate	e, frac, clean
out after	frac and compl	ete with $2-7/$	8" tubing.		
340 41001		,	<u> </u>		•
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				O) E	EIVEN
				The same of	

GAS IS NOT DEDICATED.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Field Supt.

DATE

Sept. 7, 1988

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL IF ANY:

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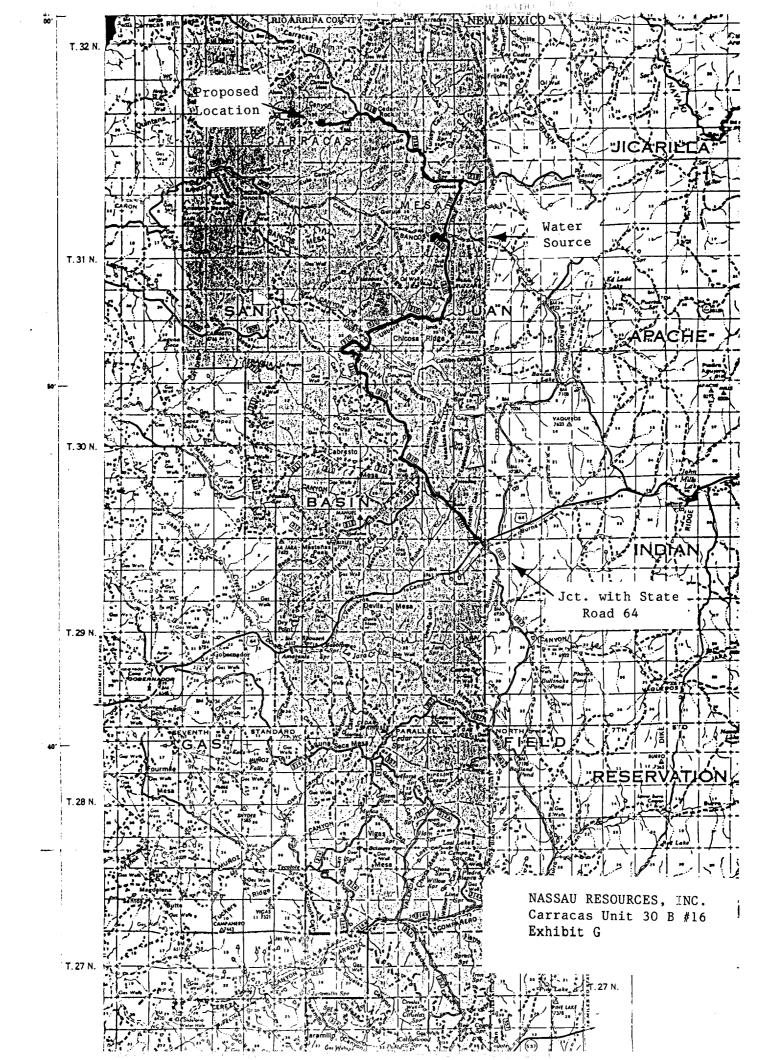
STATE OF NEW MEXICO ENTINGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-70

All distances must be from the euter lioundaries of the Section.								
Nassau Resources, Inc.			Lugae Carracas Unit 30 B		Well Na.			
Unit Letter Sect	· · · · · · · · · · · · · · · · · · ·	Township			_		10	
Р	30	32 North	Rang	• 4 West	County	o Arriba		
Actual Footage Location	of Wells			······································	L			
	I IIOM ING	outh line and	790	lro'	t from the	East	line	
Ground Level Clev.	Producing Fore		Pool		***************************************	Dedicated Acreages		
7240 Fruitland				Fruitland			310.55 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? XX Yes No If answer is "yes," type of consolidation Unitization - Carracas Unit								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
	1		1	٠			CERTIFICATION	
1	N NESTONO ARE		 			telned here best of my Fra Name	ertily that the information con- tin is true and complete to the knowledge and belief. — Penin	
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	1	SECTION 30 :	 i			•	200	
NM 30015 Kindermac Pa	rtners		 				HISELY THE METERS OF THE STATE	
			1 1	1100'	-	lingistered Pr	gust 11, 1988 olesalanal Englacer	
	i					endor Land !	ut Riserloove	





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