

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. ONE
SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

AMOC Budget Bureau No. 400418 del.
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL
NM 30015
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1100' FSL - 790' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7240' GL

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 30 B
9. WELL NO.
#16
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 30, T32N, R4W, N10PM
12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FILL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE
SUBSEQUENT REPORT OF:
WATER SHUT OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud, 9-5/8" csg., test
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up Four Corners Rig #9, on 4/29/90.
Spudded at 4:45 pm.
Ran 8 jts. of 9-5/8" casing. Total length 348'.
Set at 360' KB.
Cemented with 190 sk of Class "B" with 2% CaCl. (222 cu.ft.)
Circulated 2 bbls. of cement to surface.
Plug down at 4:00 am on 4/30/90.
Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED

JUL 13 1990

OIL CON. D"

18. I hereby certify that the foregoing is true and correct

DIST 7

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 5/1/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 09 1990

ACCEPTED FOR RECORD

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY