

Form C-104
Revised 1-1-89
See Instructions
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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		Well API No.	
NASSAU RESOURCES, INC.		30-039-24406	
Address			
P O BOX 809, Farmington, N.M. 87499			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carracas Unit '30 B	Well No. 16	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State Federal or DDX X	Lease No. NM 30015
Location Unit Letter <u>P</u> : <u>1100</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>23N</u> Range <u>4W</u> NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Nassau Resources, Inc.					P O BOX 809, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	P	30	32N	4W	Yes	6-27-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			XX	XX					
Date Spudded 4-29-90	Date Compl. Ready to Prod. 6-27-90		Total Depth 4200'				P.B.T.D. 4129'		
Elevations (DF, RKB, RT, GR, etc.) 7240' GL; 7252' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3971' KB				Tubing Depth 4040' KB		
Perforations 3971-3991', 4029-4032' KB							Depth Casing Shoe 4180' KB		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
12-1/4"	9-5/8"		360' KB				222 cu.ft. circ. to surf.		
8-3/4"	5-1/2"		4180' KB				1580 cu.ft. circ. to surf.		
	2-7/8"		4040' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
24 MCFD	26 Hrs.	---	---
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pumping	0	200 psi	.625"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fran Perrin

Signature	Fran Perrin	Admin. Asst.
Printed Name		Title
Date	7/2/90	505 326-7793
		Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 25 1990

By Brian D. Shum
Title _____ SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.