

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 file
SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

CNG
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.H. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1630' FNL - 790' FWL
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7190' GL

NM 28277
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 32 B

9. WELL NO.

#5

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 32, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TD, 5-1/2" csg., cement ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4125' KB on 7/5/89.

Ran 102 jts. of 5-1/2", 15.5#, K-55, LT&C good condition casing.

Set at 4129' KB.

Cemented as follows:

10 bbls. mud flush

439 sx 65/35 poz w/ 12% gel, & 1/4#/sk Cello Flake (1150 cu.ft.)

150 sx 50/50 poz w/ 2% gel, 6-1/4#/sx Coal Seal, & 1/4#/sk Cello Flake (208.5 cu.ft.)

Total 1358.5 cu.ft.

Full returns throughout job.

18 bbls. Cement circulated to surface.

Plug down at 4:15 AM, 7/6/89.

Set slips and released rig at 7:30 AM, 7/6/89.

RECEIVED

JUL 14 1989

CA: CON. DIV
0813

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 7/6/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE JUL 11 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KH