

1 DE 1 FILE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. Project Name
2. Project Date
3. Project Number
4. Project Location
5. Project Description
6. Project Status
7. Project Agency
8. Project Contact
9. Project Budget
10. Project Schedule
11. Project Results
12. Project Evaluation
13. Project Recommendations
14. Project Conclusions
15. Project Appendices
16. Project References
17. Project Distribution
18. Project Approval
19. Project Signature
20. Project Date

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. BOX 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1450' FNL - 910' FWL

5. UNIT AGREEMENT NAME
Carracas Unit
6. FARM OR LEASE NAME
Carracas Unit 36 A
7. WELL NO.
#5
8. FIELD AND FOOT OR WELLS
Basin Fruitland Coal
9. SEC. T. R. S. OR BLM AND SURVEY OR AREA
Sec. 36, T32N, R5W, N4E
10. COUNTY OR PARISH
Rio Arriba
11. STATE
NM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6902' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Updated BOP sketch

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Per Bureau of Land Management request, attached is an updated sketch.

RECEIVED
JUL 19 1990
OIL CON. DIV.
DIST. 3

RECEIVED
JUL 23 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin
Fran Perrin
(This space for Federal or State office use)

TITLE Admin. Asst.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

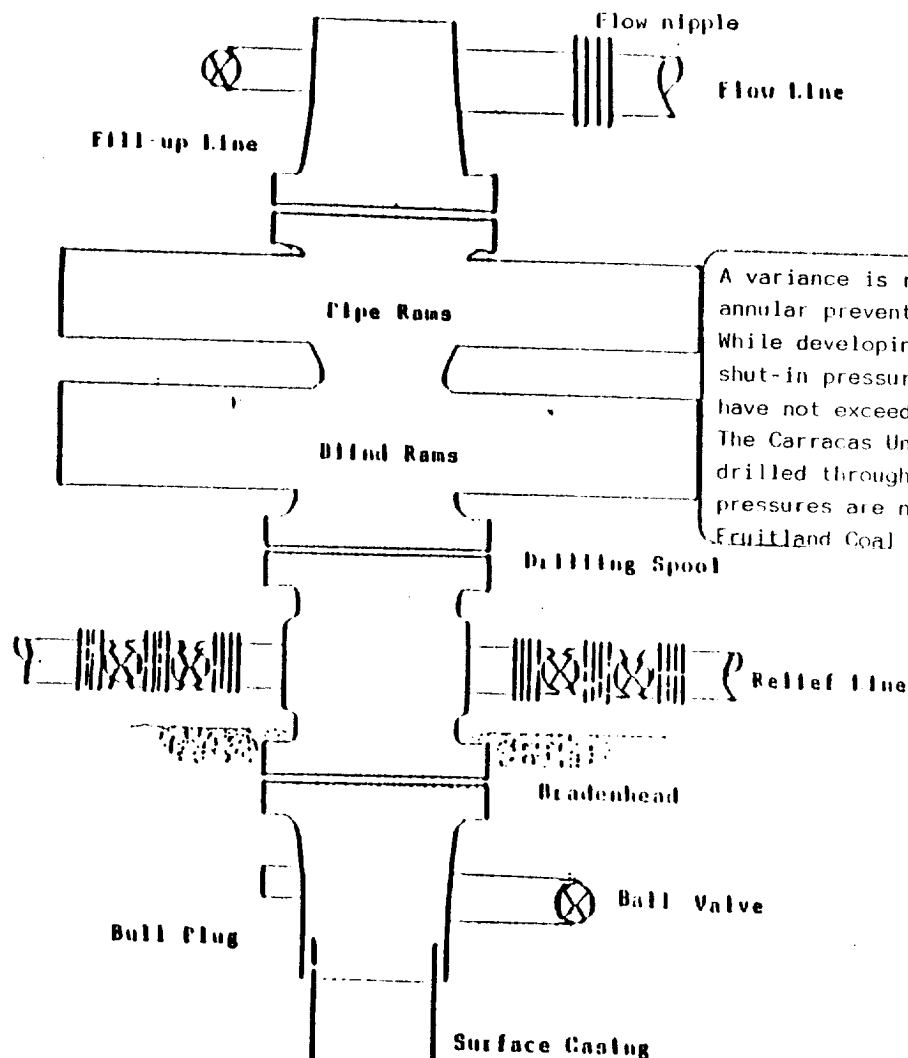
TITLE

NMOCD

*See Instructions on Reverse Side

APPROVED
DATE 5-25-90
JUL 16 1990
AREA MANAGER
FARMINGTON RESOURCES

BLOWOUT PREVENTER INSTALLATION



A variance is requested on the use of an annular preventer. While developing the Carracas unit, shut-in pressures after fracture treating have not exceeded 1500 psig. The Carracas Unit now has numerous wells drilled throughout the unit and higher pressures are not expected in drilling Fruitland Coal gas wells.

Series 900 Double gate BOP, rated at 3000 psi working pressure. When gas drilling operations begin, a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line. Upper Kelly cock valve will be in place with handle on rig floor at all times along with Safety valve and subs for drill string in use.

The kill lines will be a minimum of 2".

