

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE  
(Other copies to be retained)  
Version 814

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR  
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below)  
At surface

430' FNL - 800' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6960' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                      |
|---------------------|----------------------|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING |
| FRACTURE TREAT      | MULTIPLE COMPLET     |
| SHOOT OR ACIDIZE    | ABANDON*             |
| REPAIR WELL         | CHANGE PLANS         |
| (Other)             |                      |

SUBSEQUENT REPORT OF:

|                       |                    |
|-----------------------|--------------------|
| WATER SHUT-OFF        | REPAIRING WELL     |
| FRACTURE TREATMENT    | ALTERING CASING    |
| SHOOTING OR ACIDIZING | ABANDONMENT*       |
| (Other)               | Updated BOP sketch |

XX

(NOTE: Report results of multiple completion on Well Completion or Recorecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Bureau of Land Management request, attached is an updated sketch.

ILLEGIBLE

RECEIVED  
JUL 19 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

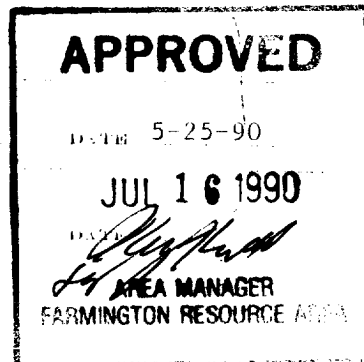
SIGNED Fran Perrin TITLE Admin. Asst.  
Fran Perrin  
(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

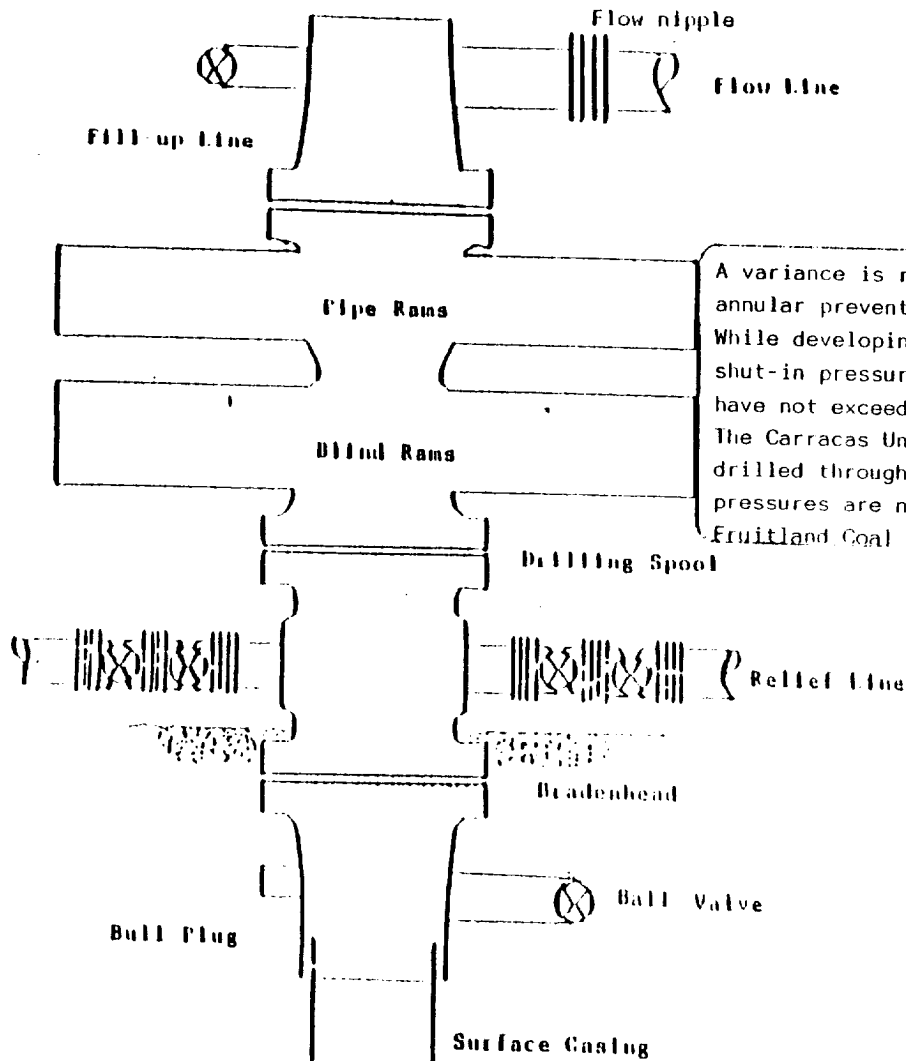
TITLE

NMOCD

\*See Instructions on Reverse Side



# BLOWOUT PREVENTER INSTALLATION



A variance is requested on the use of an annular preventer. While developing the Carracas unit, shut-in pressures after fracture treating have not exceeded 1500 psig. The Carracas Unit now has numerous wells drilled throughout the unit and higher pressures are not expected in drilling Fruitland Coal gas wells.

Series 900 Double gate BOP, rated at 3000 psi working pressure. When gas drilling operations begin, a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line. Upper Kelly cock valve will be in place with handle on rig floor at all times along with Safety valve and subs for drill string in use.

The kill lines will be a minimum of 2".

