

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

File
SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Item 01-5-9999-0
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM 29340

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1500' FNL - 1020' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6910' GL

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 35 A

9. WELL NO.
#8

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 35, T32N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) TD, 5-1/2" csg., cement	<input checked="" type="checkbox"/> XX
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3900' KB on 10/8/89.
 Ran 96 jts. of 5-1/2", 15.5#, K-55, LT&C casing.
 Set at 3899' KB.
 Cemented as follows:
 10 bbls. mud flush
 458 sx of 65/35 poz with 12% gel & 1/4#/sk celloflake (1200 cu.ft.)
 100 sx of 50/50 poz with 2% gel and 6-1/4#/sk kolseal and 1/4#/sk celloflake (139 cu.ft.)
 Total of 1339 cu.ft.
 Full returns throughout job.
 Circulated 20 bbls. of cement to surface.
 Plug down at 10:15 am on 10/9/89.
 Set slips and released rig at 1:00 pm on 10/9/89.

RECEIVED

OCT 16 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

(This space for Federal or State office use)

ACCEPTED FOR RECORD 9

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1989

FARMINGTON RESOURCE AREA
BY Edy

*See Instructions on Reverse Side