

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE 1500' FNL & 1020' FEL SEC. 35, T-32N, R-5W NMPM

5. Lease Designation and Serial No.

NM 29340

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CARRACAS UNIT

8. Well Name and No.

CARRACAS 35A # 8

9. API Well No.

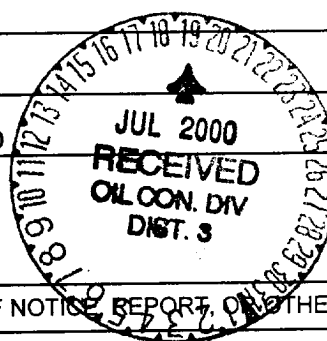
30-039-24411

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA, N.M.



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **RE PERF & RE FRAC**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Vastar elected to reperforate and refrac the Fruitland Coal in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland Coal fm 3650' to 3668', 3670' to 3672' and 3682' to 3686', 24' w/ 4 spf adding 96 holes w/ 0.42" diameter and treated all perms w/ 750 gal 10 % formic acid followed w/ 58,323 gal 25 # 20# Delta frac 140 gel w/ sandwedge containing 1250 sx 20/40 Brady sand. After cleaning out the 5 1/2" csg to 3772", (PBTD@ 3834"), a 2 3/8", 4.7#, J-55, 8RD EUE tbg assembly was run notched collar. No pkr, EOT at 3644'. Flow and clean well to a flowback tank. Operator will set production equipment and return the well to production. Operations started on 06/02/2000 and were completed on 06/24/2000.

cc: BLM, Farmington (Or + 3)

N. Hall
Well File

14. I hereby certify that the foregoing is true and correct

Signed *Sam Mangus*

Title **WORKOVER SUPERVISOR**

Date **06/27/2000**

(This space for Federal or State official use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUL 17 2000

WMOCD

Sam