

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. DE 1. CHG 1. FIC 1. CL
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

1. CL 1. CHG 1. FIC 1. DE
Budget Bureau No. 1001-3
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL
NM 30351
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
620' FSL - 540' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7022' GL

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 22 A

9. WELL NO.
#13

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 22, T32N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	FULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLET
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(OTHER)	

SUBSEQUENT REPORT OF:

WATER SHUT OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) TD, 5-1/2" csg., cement	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 3950' on 8/28/89.

Ran 99 jts. of 5-1/2" casing, 15.5#, K-55, LT&C good condition casing.

Set at 3946' KB.

Cemented with 10 bbls. mud flush

450 sx 65/35 poz w/ 12% gel & 1/4#/sk cello flake (1180 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk coal seal & 1/4#/sk cello flake (139 cu.ft.)

Total of 1319 cu.ft.

Full returns throughout job.

34 bbls. cement circulated to surface.

Plug down at 8:05 pm, 8/29/89.

Set slips and released rig at 11 pm, 8/29/89.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst. DATE 9/5/89
Fran Perrin

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
OIL & GAS
DIST. 3

ACCEPTED FOR RECORD
OCT 04 1989
FARMINGTON RESOURCE AREA
KH