

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 File  
1 Check  
1 Submit in triplicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR  
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)  
At surface  
620' FSL - 540' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)  
7022' GL

7. UNIT AGREEMENT NAME  
Carracas Unit

8. FARM OR LEASE NAME  
Carracas Unit 22 A

9. WELL NO.  
#13

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA  
Sec. 22, T32N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 9-5/8" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded on 8/21/89, Arapahoe Drilling Rig #6.

Ran 8 jts. of 9-5/8", 36#, casing.

Set at 326' KB.

Cemented as follows:

30 sx of 65/35 poz w/ 6% gel, 1/4#/sk flo seal & 2% CaCl (60 cu.ft.)

100 sx of Class "B", w/ 2% CaCl (118 cu.ft.)

Total of 178 cu.ft.

Full returns throughout job.

Circulated 5 bbls. cement to surface.

Plug down at 11:00 am on 8-22-89.

Pressure tested at 600 # for 30 minutes. Held okay.

OIL & GAS DIV.  
(Dist. 3)

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 8/23/89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 30 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side