

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

File
SUBMIT IN PRELIMINARY
(Other instructions on the
reverse side)

BLM Form 160-25, 1001
Effective April 1, 1985
FEDERAL REGISTER, 50 CFR 24.101

NH 30585

6. IS INDIAN, ALLOTTEE OR TRUST LAND?

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER _____
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1780' FSL - 1590' FWL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 36 B

9. WELL NO.

#11

10. FIELD AND FOOT OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND
SURVEY OR ALLEY

Sec. 36, T32N, R44W, N4PM

12. COUNTY OF LANDS 13. STATE

Rio Arriba NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RE, GR, etc.)

7065' GL

16. Check ☒ appropriate Box To Indicate Nature of Notice, Report, or Other Data

SOURCE OF INFORMATION TO		FREQUENCY OF ACTIVITY	
TEST WATER SHOWING	BEFORE OR AFTER CASING	WATER SHOWING	REPAIRING WELL
FRACTURE TREATMENT	TO BE MADE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOT OR ACIDIZE	REPAIRING WELL
REPAIR WELL	CHANGE PLANE	OTHER	Updated BOP sketch
(Other)			X

17. DESCRIBE PROPOSED WORK TO BE DONE IN DETAIL. Clearly state all pertinent details, and also pertinent data, including estimated time of completion of proposed work. If well is shut down, drilled, give subsurface locations and measured and true vertical depth, and indicate what work is pertinent to this work.

Enclosed is an updated sketch per Bureau of Land Management guidelines.

RECEIVED
JUL 19 1990
OIL CON. DIV.
DIST. 3

RECEIVED
JUL 20 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin
Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

APPROVED

DATE 5/25/90

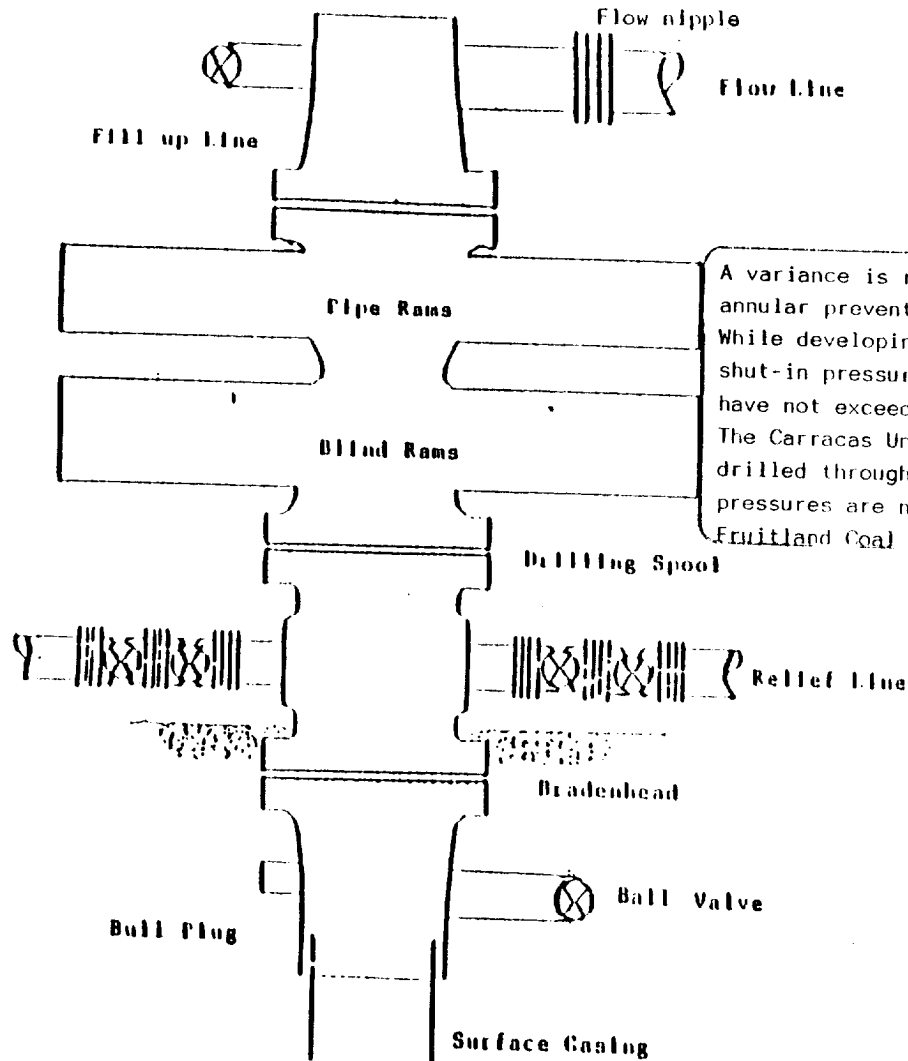
JUL 16 1990

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA

BLOWOUT PREVENTER INSTALLTION



A variance is requested on the use of an annular preventer. While developing the Carracas unit, shut-in pressures after fracture treating have not exceeded 1500 psig. The Carracas Unit now has numerous wells drilled throughout the unit and higher pressures are not expected in drilling Fruitland Coal gas wells.

Series 900 Double gate BOP, rated at 3000 psi working pressure. When gas drilling operations begin, a Shaffer type 50 or equivalent rotating head is installed ontop of the flow nipple and the flow line is converted into a blowie line. Upper Kelly cock valve will be in place with handle on rig floor at all times along with Safety valve and subs for drill string in use.

The kill lines will be a minimum of 2".

