

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-6135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 30585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FSL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7020' GL; 7032' KB

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 36 B

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SUBVY OR AREA

Sec. 36, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

TD, 5-1/2" csg., cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4250' on 10/31/89.

Ran 104 jts. of 5-1/2", 15.5#, K-55, LT&C casing.

Set at 4250' KB.

Cemented as follows:

10 bbls. mud flush

520 sx of 65/35 poz w/ 12% gel, & 1/4#/sk celloflake (1375 cu.ft.)

100 sx of 50/50 poz wa/ 2% gel, 6-1/4#/sk kolseal & 1/4#/sk celloflake (139 cu.ft.)

Total of 1514 cu.ft.

Lost returns with 10 bbls. to tail cement.

Regained circulation awith 64 bbls. displacement gone.

No cement circulated to surface. Plan to run Cement Bond Log.

Plug down at 9:15 pm on 11/1/89.

Set slips and released rig at 12 midnight on 11/1/89.

RECEIVED

JAN 11 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 11/2/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD