

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. FILE
2. SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Amoco
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1160' FNL - 1060' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7295' GL

NM 30014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 33 B

9. WELL NO.
#4

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 33, T32N, R4W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLET
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) TD, 5-1/2", cement

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4380' on 8/30/90.
Ran 106 jts. of 5-1/2", 17#, K-55, LT&C casing.
Set at 4381.36' KB.
Cemented as follows:
510 sk of 65/35 poz w/ 12% gel, and 1/4#/sk flocele (1336.2 cu.ft.)
100 sk of 50/50 poz w/ 2% gel and 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)
Total of 1475.2 cu.ft.
Full returns throughout job.
Circulated 2 bbls. of cement to surface.
Centralizers on jt. #1, #3, #5, #7, #9, #11, #13 & #15.
Turbulizer on jt. #84.
Maximum pressure 1000 psi.
Maximum rate 7 bpm.
Bumped plug at 1500 psi.
Plug down at 5:30 pm.
Released rig at 7:00 pm on 8/31/90.

RECEIVED

SEP 24 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst. DATE 9/5/90
Fran Perrin
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 14 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MM