Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: Mapen 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT." "For such proposals SUBMIT IN TRIPLICATE Type of Well SUBMIT IN TRIPLICATE CARRACAS UNIT All Funds of A. Agreemen Designation CARRACAS UNIT A PUNIT OR A. Agreemen Designation CARRACAS UNIT A PUNIT IN TRIPLICATE To Allow the Mingrate was a New York Triple Company VASTAR RESOURCES, INC. 1. Well Number and New York Triple Company 1. Submit of Well Number and New York Triple Company To Agree the Mingrate St. T. A. M. or Survey Designation CARRACAS FIR # 111 2. Additional Triple of SIL MINISTON Number of Triple of SIL MINISTON Number of Insert All SILE & MOJAVE ST., FARMINGTON, NM 87401 (505) 5590-4300 17. Control of Well of Minister of Insert All SILE & MOJAVE ST., FARMINGTON, NM 87401 (505) 5590-4300 18. Number of Insert All SILE & MOJAVE ST., FARMINGTON, NM 87401 (505) 5590-4300 19. Pull and the Triple of SIL MINISTON Number of Insert All SILE & MOJAVE ST., FARMINGTON, NM 87401 (505) 5590-4300 19. Pull and the SILE &	BUREAU OF LAND MANAGEMENT		Lease Designation and Serial No.
Do not use this form for proposals to drill or deepern or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals CARRACAS UNIT CARRACAS ENIT CARRACAS ENI			MM 30014
Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE			6. If Indian, Alloftee or Tribe Name
Type of Well Other			
Same of Operator CARRACAS CRIF 11	SUBMIT IN TRIP	ICATE	7. If Unit or CA, Agreement Designation
New Comments New	Oil Gas		CARRACAS UNIT
VASTAR RESOURCES, INC. 3. ART YOU TOO. 1. Allors are Torophore No. 1. The County of Perice, or Exposurely Area 1. County of Perice, or Exposurely Area 1. County of Perice, or Exposurely Area 1. County of Perice, Subset PRUIT LAND COAL 2. Check Report County Subset Pruit Land Coal Subset Land Land Subset			
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18 Location of Well (Frontage, Ser. T. R. N. or Survey Description) 10. Field and Peac or Exportage Area 11. Country of Parish, States 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. Change of Plans 18. Subsequent Report Abandosment Change of Plans New Construction New Constructi			
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Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICA	ATE NATURE OF NOTICE, REPORT, OR OTHE	R DATA
Recompletion Non-Routine Fracturing Casing Repair Matching Casing Conversion to Injection Dispose Water Note: Recompleted Operations (Clearly state all perment delais, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work.)* Vastar elected to reperforate and refract the Fruitland Coals in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland Coal fm 4072-88 (16"), and 4165-68 (3"), Total 19" w/ 4 spf adding 76 holes w/ 0.42" diameter and treated all perfix w/ 500 gal 10 % formic acid followed w/ 69, 971 gal 25#/ 20# Delta frac 140 gel w/ sandwedge containing 1,469 sx 20/40 Brady sand. After cleaning out the 12" csg to 4341' (PBTD), a 1.9", 2.76#, J-55, 10RD JJ tbg assembly was run w/ 2 GLM'S, profile nipple and WL re-entry guide. No pkr, EOT at 4063'. Flowed and cleaned well to a flowback tank and prepare to turn the well return to production. Operations started on 07/14/2000 and were completed on 08/02/2000. CC: BLM, Farmington (Or + 3) N/ Pall Wal Pale WORKOVER SUPERVISOR Title Workover supervisor of the United States any false. Edulcular of frauduldent statements	TYPE OF SUBMISSION		
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13. Describe Proposed or Completed Operations (Clearly state all pertinent datas), and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Vastar elected to reperforate and refrac the Fruitland Coals in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland Coal fm 4072-88 (16*), and 4165-68 (3*), Total 19* w/ 4 spf adding 76 holes w/ 0.42" diameter and treated all perfs w/ 500 gal 10 % formic acid followed w/ 69, 971 gal 25#/ 20# Delta frac 140 get w/ sandwedge containing 1,469 sx 20/40 Brady sand. After cleaning out the 5 1/2" osg to 4341* (PBTD), a 1.9", 2.76#, J-55, 10RD IJ tbg assembly was run w/ 2 GLM'S, profile nipple and WL re-entry guide. No pkr, EOT at 4063'. Flowed and cleaned well to a flowback tank and prepare to turn the well return to production. Operations started on 07/14/2000 and were completed on 08/02/2000. CC: BLM, Farmington (Or + 3) N, Pall Well Tile WORKOVER SUPERVISOR Date Date Tille Da		Other	
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(This space for Federal or State office use Approved by	Well Fle		
Approved by Title Date Conditions of approval, if any: ACCEPTED FOR FIRST ACCEPTED FOR		Title WORKOVER SUPERVISOR	Date 08/3/2000
Conditions of approval, if any: ACCEPT Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements		Till	
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*See Instruction on Reverse Side