Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM 30015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL [ ] GAS WELL [XX] OTHER

7. UNIT AGREEMENT NAME: Carracas Unit

2. NAME OF OPERATOR: NASSAU RESOURCES, INC.

8. FARM OR LEASE NAME: Carracas Unit 31 B

3. ADDRESS OF OPERATOR: P.O. Box 809, Farmington, N.M. 87499

9. WELL NO.: #5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1770' FNL - 830' FWL

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 31, T32N, R4W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6960' GL

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) TD, 5-1/2" csg., cement			[XX]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3975' on 9/4/90.
Ran 98 jts. of 5-1/2", 17#, K-55 LT&C casing.
Set at 3,974' KB.
Cemented as follows:
10 bbls. mud flush
429 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele. (1124 cu.ft.)
100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)
Total of 1263 cu.ft.
Full returns throughout job.
Circulated 3 bbls. of cement to surface.
Plug down at 4:00 pm on 9/6/90.
Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, & #15.
One turbolizer in Ojo Alamo.
Maximum rate 6 bpm. Maximum pressure 1000 psi.
Bumped plug with 1500 psi.
Set slips and released rig at 6:00 pm on 9/6/90.

RECEIVED
OCT 1 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen — TITLE Field Supt. — DATE 9/10/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE SEP 25 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.