

5 BLM

1 CNG

1 DE

1 Amoco

1 File

Form approved, 1 Dugan
Budget Bureau No. 1004-EP-13
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

5 LEASE DESIGNATION AND SERIAL NO.
NM 30015
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1770' FNL - 830' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6960' GL

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 31 B
9. WELL NO.
#5
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABMA
Sec. 31, T32N, R4W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	<input type="checkbox"/>	WATER SHUT OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud, 9-5/8" csg., cement test	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 10:45 pm on 8/31/90 with Four Corners Rig #9.
Ran 7 jts. of 9-5/8", 36# casing.
Set at 309' KB.
Cemented as follows:
192 sk of Class "B" with 2% CaCl (224.64 cu.ft.)
Circulated 2-1/2 bbls. of cement to surface.
Maximum pressure 600 psi.
Maximum rate 4 bpm.
Plug down at 7:45 am on 9/1/90. Waited on cement for 11-3/4 hours.
Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED

SEP 24 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

ACCEPTED FOR RECORD
DATE 9/5/90

(This space for Federal or State office use)

SEP 19 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY WJ

*See Instructions on Reverse Side