

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project authorized by 1001, Title 18, U.S.C., Section 1001, 1985
1. LEASE, DEED, EASE AND SERIAL

NM 30585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)
At surface
1010' FSL - 580' FWL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 25 B

9. WELL NO.

#13

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7007' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

PLUG PIPE COMPLETELY

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR CHARGING

ABANDON*

SHOOTING OR CHARGING

ABANDONING

REPAIR WELL

DAMAGE PLANS

(Other) Updated BOP sketch

XX

(NOTE: Report results of multiple completion on Well Completion or Decompletion Report and Log Form)

17. DESCRIBE PROPOSED WORK OR ACTION CONCERNING WELL (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, and proposed well. If well is already drilled, give subsurface locations and measured and true vertical depths for all markers and general pertinent to this well.)

Per Bureau of Land Management request, attached is an updated BOP sketch.

RECEIVED
MAY 24 1990
OIL CON. DIV.
DIST. 3

RECEIVED
MAY 15 1990
MAIL ROOM
BUREAU OF LAND MANAGEMENT
FARMINGTON NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

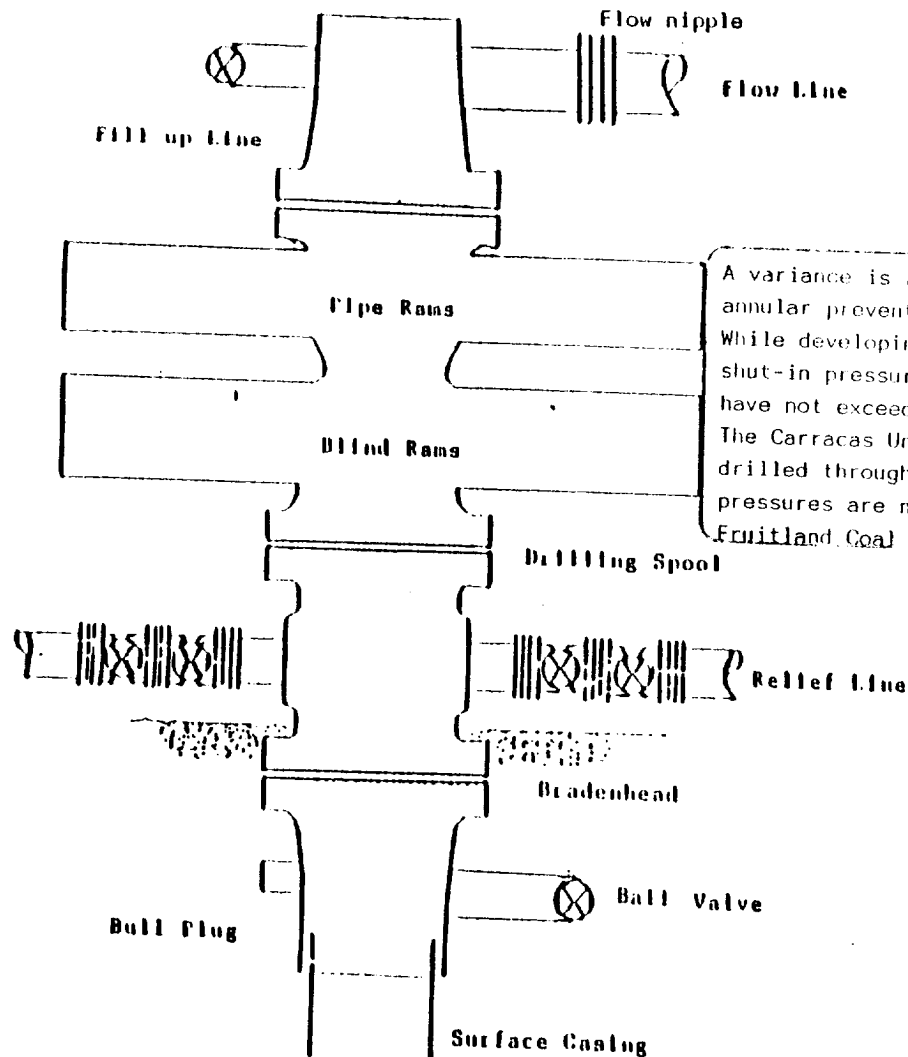
TITLE

NMOCD

*See Instructions on Reverse Side

APPROVED
DATE 5/15/90
FOR Ken Townsend

BLOWOUT PREVENTER INSTALLATION



A variance is requested on the use of an annular preventer. While developing the Carracas unit, shut-in pressures after fracture treating have not exceeded 1500 psig. The Carracas Unit now has numerous wells drilled throughout the unit and higher pressures are not expected in drilling Fruitland Coal gas wells.

Series 900 Double gate BOP, rated at 3000 psi working pressure. When gas drilling operations begin, a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowline. Upper Kelly cock valve will be in place with handle on rig floor at all times along with Safety valve and subs for drill string in use.

The kill lines will be a minimum of 2".

