

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File 1 Dugan
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
20 SEP 25 AM 11:06

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1010' FSL - 580' FWL Surface Location

1500' FSL - 2400' FWL (within 100' radius)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7007' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 25 B

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud, 9-5/8" csg., cement

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded at 10:45 pm on 9-21-90 with Four Corners Rig #9.

Ran 7 jts. of 9-5/8", 36# casing.

Set at 305' KB.

Cemented with 195 sk of Class "B" with 2% CaCl. (230 cu.ft.)

Circulated 12 bbls. of cement to surface.

Plug down at 11:30 am on 9-22-90. Waited on cement 12 hours.

Maximum pressure 100 psi. Maximum rate 2.2 bpm.

Bumped plug with 150 psi.

Centralizers on jts. #1, #3, #5.

Pressure tested to 1000 psi for 30 minutes. Held okay.

RECEIVED
OCT 31 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin
Fran Perrin

TITLE

Admin. Asst.

DATE

9-24-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 24 1990

FARMINGTON RESOURCE AREA

BY

22

*See Instructions on Reverse Side

NMOCD