

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

100-100
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-100
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM 30014
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME

Carracas Unit
8. FARM OR LEASE NAME

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR

Carracas Unit 21 B
9. WELL NO.

4. P.O. Box 809, Farmington, N.M. 87499
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

#13
10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

920' FSL - 810' FWL

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7290' GL

Sec. 21, T32N, R4W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud, 5-1/2" csg. & cement XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 4:00 AM, on 8/5/89, Arapahoe Drilling Rig #6.

Ran 8 jts. of 9-5/8", 36#, K-55 casing.

Set at 315' KB.

Cemented as follows:

30 sx 65/35 poz w/ 2% CaCl & 1/4#/sk cello seal (60 cu.ft.)

105 sx Class "B" w/ 2% CaCl & 1/4#/sk cello seal (124 cu.ft.)

Total of 184 cu.ft.

Plug down at 1:30 PM, 8/5/89.

Circulated 15 bbls. of cement to surface.

Pressure tested at 600# for 30 minutes. Held Okay.

Full returns throughout job.

RECEIVED
AUG 10 1989
OIL CON. DIV
DALLAS

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE AUG 10 1989

FARMINGTON RESOURCE AREA

BY SMW

*See Instructions on Reverse Side