

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
920' FSL - 810' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7290' GL

NM 30014
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 21 B
9. WELL NO.
#13
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 21, T32N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TD, 5-1/2" csg., cement ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4360' on 8-10-89.

Ran 107 jts. of 5-1/2", 15.5#, J-55, LT&C, good condition casing.

Set at 4360' KB.

Cemented as follows:

10 bbls. mud flush

649 sx 65/35 poz w/ 12% gel & 1/4#/sk cello flake (1700 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolseal, & 1/4#/sk cello flake
(139 cu.ft.)

Total 1839 cu.ft.

Full returns.

21 bbls. cement circulated to surface.

Plug down at 10:00 pm, on 8/11/89.

Set slips and released rig at 1:00 am, 8/12/89.

AUG 21 1989
OIL CON. DIV
PST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 16 1989

FARMINGTON RESOURCE AREA

BY SMW

NMOCD

*See Instructions on Reverse Side