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Submit 5 Copies
Appropriate District Office
CISTRICT |
P.O. Box 1980, H. bbs, NM 88240

State of New Mexico 'Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	<u>'</u>	O IIIAN	01	JIII OIL	- AND IN	TOTAL G		A DI No			
						Well API No.					
NASSAU RESOURCES, INC.							30-	<u>039-2442</u>	39-24421		
	o n ,			071	0.0						
P O BOX 80 Reason(s) for Filing (Check proper box)	9, rarmi	ngton,	N.M	. 874		h.a. /D/	(.) . \				
		Change in Ti		ter of:	L) W	her (Please exp	ioin)				
New Well X X	Oil	_	ry Gas								
Change in Operator		_	ondens								
If change of operator give name	Casinghead	Gas [] C	ondens								
and address of previous operator											
·	ANID E 173A	OP								·	
II. DESCRIPTION OF WELL			1 Ni-		P			·			
Lease Name								Kind of Lease Lease No. Same Federal or Reex			
						itland Coal			NM 30014		
Unit Letter E	_: <u>_1655</u>	F	ed Fro	an The <u>N</u>	orth_Li	ne and $\frac{118}{}$	<u>85 </u>	cet From The	West	Line	
Section 21 Townshi	. 2211	_		411		-		,			
Section 21 Townshi	ip 32N	<u>R</u>	ange	4 W		<u>IMPM, I</u>	Rio Arri	ba		County	
THE DECEMBER OF THE AR	IOD O DATE	n op ou	ANIE		D. I. O. O						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensat		NAIU		ve address to w	List sussessi			. A	
Think is Automated Transporter of Oil		OI COLIGCIISM	[Addiese (O	ve address to w	nich approve	a copy of this f	orm is to be s	ini)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Xx						Address (Give address to which assessed a state of the st					
Nassau Resources, Inc.						Address (Give address to which approved copy of this form is to be sent)					
					P O BOX 809, Farmington, N.M. 87499						
If well produces oil or liquids, vive location of tanks. Water only	Uait Sec. Twp. Rge. only E 21 32N 4W				is gas actually connected? When						
				4W	yes_		9.	-12-89			
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or poo	ol, give	commingl	ling order nun	nber:			····		
IV. COMPLETION DATA		100 711 11			1						
Designate Type of Completion	- (X)	Oil Well	1 6	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Pandy to B		<u>X</u>	X Total Depth	_	<u> </u>	<u> </u>	l		
•	Date Compl. Ready to Prod.				· ·				P.B.T.D.		
7-6-89 Elevations (DF, RKB, RT, GR, etc.)	9-12-89 Name of Producing Formation				4300 ¹ Top Oil/Gas Pay				4253' KB		
	_				i - T				Tubing Depth		
7333' GL Fruitland Coal					4166'				4198'		
4166' - 4193' KB								1 1	Depth Casing Shoe		
4100 - 41		LIDDIC C	A CINI	IC AND	CELCATT	DIC DECOR	<u> </u>	1 4298	KB	 	
1101 € 017€	TUBING, CASING AND				,			Τ			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
12-1/4"		9-5/8"			311' KB			174 cu.ft.			
8-3/4"	5-1/2"			4295' KB			1450 cı	1450 cu.ft.			
	2-7/8"				4199'	KB					
W CECT DATE AND DECLE	CT FOR A	LLOWAN	I I		<u> </u>						
V. TEST DATA AND REQUES											
OIL WELL (Test must be after to Date First New Oil Run To Tank	~~~~~~		ioga oi	u and must		r exceed top all lethod (Flow, p			for full 24 hou	rs.)	
Late Lite is and on kan to 1402	Date of Test				Froducing iv	iemod (<i>r iow, p</i>	ump, gas iyi,	eic)			
Length of Test	Tration Business			Casing Pressure			Choke Size	7 10 10 1	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
League of Tex	Tubing Pressure										
Actual Prod. During Test	Oil Bhis				Water - Bbl	Water Phile			Gas- MCF		
Vetnat Ltor Eviting Less	Ott - Bois.	Oil - Bbis.				Water - Bolz					
					<u> </u>			1000 c	~~~~		
GAS WELL								₩ 2785 %	- 2.45 ° − ± <u>4325</u> 0		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
100 mcf/d	24 hrs.										
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size			
Pumping	0 psi			0 psi			0.	0.75"			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IAN	CE		04 65					
I hereby certify that the rules and regul					1	OIL COI	VSERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above								^			
is true and complete to the best of my knowledge and belief.					Date Approved						
$\varphi = \varphi$											
Jran Perrin					Original Signed by FRANK T. CHAVEZ						
Signature					ByBy INANK I. CHAVEZ						
Fran Perrin Printed Name		Admin. A	Asst ille	<u>•</u>			รบเ	PERVISOR DIS	reig t 🝇 		
9-14-89	505 33	26-7793	HIC		Title				·		
Date		Teleph	one No	 D.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be fited for each pool in multiply completed wells.