

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-C-1
Expires August 31, 1985
5 LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
650' FSL - 2070' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
7370' GL

RECEIVED

JUN 13 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NM 28277

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 17 B

9. WELL NO.
#15

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 17, T32N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) TD, 5-1/2" csg., cement	☒		☒
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4300' on 6/8/89.

Ran 106 jts. of 5-1/2", 15.5#, K-55, good condition casing.

Set at 4290' KB

Cemented with 10 bbls. mud flush followed by

540 sx 65/35 poz w/ 12% gel & 1/4#/sk celoflake (1414 cu.ft)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk coal seal (139 cu.ft.)

Total of 1553 cu.ft.

Plug down at 1:30 pm, 6/9/89.

Full returns throughout job.

Circulated 20 bbls. cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst. DATE 6/12/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE
JUN 21 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY K/K