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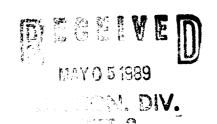
(Other instructions on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		TED STATE	Expires August 31, 1985					
(10	DEPARTMEN	T OF THE	5. LEASE DESIGNATION AND SERIAL NO.					
	BUREAU OF	LAND MANA	NM 30351					
APPLICATION	Y FOR PERMIT					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	V I OK I EKKINI	10 2227		88 AUG -8 PM 2	+ 01	·[
1a. TYPE OF WORK	ILL XX	DEEPEN		PLUG BA	CK . 🔲 .	7. UNIT AGREEMENT NAME		
b. TIPE OF WELL				AT RESOUR	是一种的工作。	Carracas Unit		
OIL O	VELL XX OTHER		181 20	NO. 20NE	**************************************	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Carracas Unit 21 A		
NASSAU R	ESOURCES, INC.					9. WELL NO.		
3. ADDRESS OF OPERATOR		#15						
P O Box	809, Farming	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R	eport location clearly an	-We rultland Corpl						
790' FSL -	1950! 227	•				11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
/90 rSL - At proposed prod. zor								
• • •						Sec. 21, T32N, R5W NMP		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR PO	ST OFFICE	F		12. COUNTY OR PARISH 13. STATE		
± 31 miles	N. of Gobernad	Rio Arriba N.M.						
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				OF ACRES IN LEASE		OF ACRES ASSIGNED		
				1,280.0		160.9		
18. DISTANCE FROM PROPOSED LOCATION®				OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 1/2 mile.				3800 '	Rot	ary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			subject to themical		22. APPROX. DATE WORK WILL START*		
7030' GL;	7037' KB (7025	+ 12) proced	urel, revi	to 43 Comment	FR \$166.3	E 9/88 HNG OPERATIONS AUTHORIZED ARE		
23.		PROPOSED CAS	ING ANI	CEMENTING PROGR	AM SUBJ	ECT TO COMPLIANCE WITH ATTACHEU		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH "GEN		ERAL RECOREMENT		
12-1/4"	9-5/8"	36#		250'		cu.ft. circ. to surface.		
7-7/8"	5-1/2"	15.5#		3800'	820	cu.ft. circ. to surface.		
	1	1		l	l			

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 3800'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, ceament in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or depen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NMOCC *See Instructions: On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Baulsad 19-1-78

Cheselot	· · · · · · · · · · · · · · · · · · ·	All distances must be	from the	outer boundartes el	the Brett	PA . '						
Nassau Resources, Inc.				Carracas Uni	it 21 A.	Well No.						
Unit Latter Sect		Township	Ro	ang e	County							
O 21 32 North Actual Foologe Location of Wells				5 West		Rio Arriba						
700		outh										
Ground Level Elev.	line and	1850 Pool) tro	I from the		line						
Ground Level Elay. Producing Formation 7030 Fruitland			Basin Fruitland Coal				Dedicated Acreages 320					
			Masin Fluittand Coal									
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one Icase is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoling dated by communitization, unitization, force-pooling etc. 												
dated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes;" type of consolidation Carracas Unit - Unitization If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.												
	NM 30351 Kinderma			mare		CER	TIFICATION					
	A PRINCE		-				Penn					
	FARTHAGTON. REC	 TION 21		 		Admin. As: Conseny Nassau Re: 12/8/88-	st. sources, Inc.					
 				18501		Date Surveyed	BEN II location 2 - First can field 1 - First can 2 - First can					
		79	0'	1850' 			Prior Engineer					

