

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. DE 1 Chevron 1 LHD 1 File
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget thru FY 1984
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM 30351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
790' GSL - 1850' FEL

MAIL ROOM
23 JUL 25 AM 11:26
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 21 A
9. WELL NO.
#15
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7030' GL

Sec. 21, T32N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	☐	FILL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	TD, 5-1/2" Csg., Cement	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 3952' on 7/21/89.
Ran 97 jts. of 5-1/2", 15.5#, K-55, LT&C, good condition casing.
Set at 3952' KB.
Cemented with 10 bbls. mud flush
504 sx 65/35 poz with 12% gel & 1/4#/sk cello flake. (1320 cu.ft.)
100 sx 50/50 poz with 2% gel, 6-1/4#/sk Kolseal, & 1/4#/sk cello flake (139 cu.ft.)
Total 1459 cu.ft.
Full returns throughout job.
23 bbls. cement circulated to surface.
Plug down at 11:15, p.m., 7/21/89.

RECEIVED
JUL 31 1989
OIL CO.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin
Fran Perrin

TITLE Admin. Asst.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUL 27 1989
DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side