4 OCD, Aztec 1 DE 1 File

Submit 5 Cepies
Appropriate District Office Energy

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

I NWP

I CNG

1 Chevron

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anceia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRA	INS	SPORT OIL	- AND NA	ATURAL G	AS					
Operator NACCAH PROCUPORO TYPE							Well	API No.				
NASSAU RESOURCES, INC.							30	-039-244	-039-24424			
P O BOX 809, Farming Reason(s) for Filing (Check proper box)	con, N.M	. 874	99									
New Well		~ ·	•			her (Please exp	lain)					
Recompletion				nsporter of:								
Change in Operator	Oil Cosinator	ᅜ	-	Gas 📙								
If change of operator give name	Casinghead	1026	La	ndensate								
and address of previous operator												
II. DESCRIPTION OF WELL	ANDIEA	ee.								•		
Lease Name		Well No.	Doc	Mama Includ	ian Farmatia		l re: .		 -			
Transfer and the second				<u> </u>			of Lease Federal or Fé	Endand or EVA				
Location	Juden 11 a				returna doar				NM 30351			
	. 79	0			3 1.	105	0		_			
Unit Letter	_ :	<u>U</u>	Fee	t From The	South Li	ne and185	<u>U</u> F	eet From The	<u>East</u>	Line		
Section 21 Townsh	ip 32N		ъ.,	EII		D alos a	D			_		
Section 7.1 TOWNS	<u>ib 2514</u>		Rai	nge 5W	, <u>.</u>	impm,	Rio Ar	riba		County		
III. DESIGNATION OF TRAI	VSPORTFI	R OF O	11 4	AND NATH	DAL GAS							
Name of Authorized Transporter of Oil		or Conden		MIN DO LA		ve address to w	hick approve	d conv of this	form is to be a			
·	lJ			LJ	,		men upprove	a copy of may	o, ,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	Eru j		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
Nassau Resources, Inc.												
If well produces oil or liquids, Unit Sec. Two R				o I Roe	P O BOX 809, Farmington, N.M. 87499 Is gas actually connected? When?							
give location of tanks Water only 0 21 32N					Yes 9/19/89							
If this production is commingled with that						nber:	-	2/12/				
IV. COMPLETION DATA	•			<i>g</i>			·					
		Oil Well		Gas Well	New Well	Workover	Deepen	Phie Rack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	İ	ì	XX	XX			1	i	Dill Resv		
Date Spudded	Date Compl. Ready to Prod.			d.	Total Depth			P.B.T.D.				
7/14/89	9/19/89			3952' KB				3894' KB				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
7030' GL					3707' KB				3736'			
Perforations								Depth Casir	Depth Casing Shoe			
3707' - 3729' KB								395	2' KB			
	TUBING, CASING AND				CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
12-1/4"	9-5	9-5/8"			315' KB			174 cu.ft.				
8-3/4"	5-1/2"				3952' KB				1459 cu.ft.			
	2-7/8"				3736' KB							
V. TEST DATA AND REQUE												
OIL WELL (Test must be after			of la	ad oil and must	be equal to o	r exceed top all	onable for th	is depth or be	for full 24 hou	urs.)		
te First New Oil Run To Tank Date of Test					Producing M	lethod (Flow, p	ump, gas lift,	elc.)				
Length of Test					Casing Pressure			ा वर्षाः	Choke Size			
tengui or ien	Tubing Pres	sure			Casing Fresi	ure		Choke Size				
Actual Prod. During Test	O'L DUL				Water - Bbls.			Con Martin	70 04	الرندة الرندة		
Actual Flos. During Fest	OH - BOIS.	Oil - Bbls.				Water - Bois.			Ga-MGEP2 6 1989			
					L			1011 1	7 30 3	D RECENT		
GAS WELL								OIL (ON.	₩. ,		
Actual Prod. Test - MCF/D	Length of T	`esl			Bbis. Conde	nsale/MMCF		Gravity of	DISTURB			
23 MCFD	24 hrs.											
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Pumping	lo			0			0.50	0.500"				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LL	ANCE		011 001	IOCD) (ATION	D.W. (1016	244		
I hereby certify that the rules and regu					! '	OIL CON	12FHA	AHON	DIAIZIC	אכ		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved 0 CT 0 4 1989							
to true and complete to the best of my	PHOMICORE MI	a nelici.			Date	Approve	d <u>U</u>	<u>U U 4</u>	1000			
Fran Perrin					1)							
Signature					Original Signed by FRANK T. CHAVEZ By							
Fran Perrin	Adı	min. A	SSI	t.	-, -			1111				
Printed Name			Titl	e	Title	,	SUP	ERVISOR DIST	RICT == s			
9/25/89	505 3	26-779			'""	·		- 2101	vi 🦝 3			
Dale		Tele	nh∩n	ve No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.