Form 3160-4 (November 1983) (formerty 9-330)

## SUBMIT IN DUPLICATE. UNITED STATES

DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT									NM 30351								
WELL COM		ои о			ION I	REPOR	T AN	) LOC	<b>5</b> *	6. IF I	IDIAN, ALI.O	TTRE OR TRIBE NAME					
1a. TYPE OF WELL	TYPE OF WELL: OH. GAS WELL [2]					DRY Other					7. UNIT AGREEMENT NAME						
b. TYPE OF COMPLETION:				After the control of						Carracas Unit							
WELL X OVER DEED BYCK DEED BYCK					DIFF. BENVS. Other					S. PARM OR LEASE NAME							
2. NAME OF OPERATO	R					- Mari	in vara i	PERM	-	Carı	racas II	nit 15 A					
NASSAU RESO	URCES.	INC.			. rie (6	10% AL	હ અં	C 170	j	9. WELI	. NO.	nit 15 A					
NASSAU RESOURCES, INC.										#1	#16						
P O BOX 809. Farmington. N.M. 87499 1									10. FIELD AND POOL, OR WILDCAT								
P O BOX 809, Farmington, N.M. 87499  4. LOCATION OF WELL (Report location clearly and in accordance with application 1990).  At surface									Basin Fruitland Coal								
200' FSL - 500' FEL					OIL CON. DI						11. SEC., T., R., M., ON BLOCK AND SURVE OR AREA						
At top prod. Interval reported below OIL COIN. D"																	
At total depth					i					Sec. 15, T32N, R5W,							
1323' FSL - 1255'FEL				14. PI	14. PORNINGK APIF DATE ISSUED					12. COUNTY OR 13. STATE PARISH							
					30-039-24441 5-18-89					Rio Arriba   NM							
5. DATE SPUDDED	16. DATE	T.D. REACH	ED 17. DATE	COMPL.	(Ready t	o prod.)						ELEV. CASINGHEAD					
	6-4-			7-10-	90			GL; 7			!	222' GL					
0. TOTAL DEPTH, MD 4	MD 2	ŽI. PLUG, BA	CK T.D., MD A	TVD   2	2. IF MUI HOW M	TIPLE CON IANY	PL.,	23. INTE	RVALS LED BY	ROTARY	TOOLS	CABLE TOOLS					
3876'	TVD	4118	,			1	NΑ		<u>→  </u>	Т							
4. PRODUCING INTER	VAI. (8). OF	THIS COM	PLETIONTOP	BOTTOM	, NAME (	MD AND TV	D)*				2	5. WAS DIRECTIONAL SURVEY MADE					
4008-4032' KB (MD) Basin Fruitland Coal											Yes						
Dual Induction - SFL, GR-CCL									NO								
	1400101	<u> </u>			ORD (Res	port all str	ings set is	soell)				NO.					
CARING BIZE	WEIGH	T, LB./FT.	DEPTH SE	T (MD)						NG RECORD AMOUNT PULLED							
9-5/8"	36#		322'	322' KB		12-1/4"		222 cu.ft. cir			surfa	e					
5=1/2"	17#		4195'	KR	7-7/8"			1529 cu.ft. c:									
J=1/2	-1-1-1		_		-			r-xx-r	<u> </u>								
		<del></del>		•	-												
9. LINER RECORD					30.				7	TUBING RECORD							
BIZE TOP (MD) BOTTO			TTOM (MD)	OM (MD) SACKS CEMENT®			SCREEN (MD) SIZE				T (MD)	PACKER SET (MD)					
NA.								2-7/	8" 40	35' K	В						
1. PERFORATION REC	ORD (Inter	vel, size a	nd number)			82.	AC	ID. SHOT,	FRACT	URE, CE	MENT SQU	JEEZE, ETC.					
								MOUNT AND KIND OF MATERIAL USED									
•					4008-4032			' KB 500 gal. 15%				HCL acid					
TOTAL of 96 perfs.					- <del> </del>				2103	03 bbls. 35#YF 135 X-Link							
- -					21,				21,00	000# of 40/70 sand							
					209,				209,0	000# of 20/40 sand							
33.4					PRO	DUCTION	<u> </u>	_									
ATE PIRET PRODUCTI	ON	PRODUCTI	ON METHOD (	flowing,	gas lift, ş	umping-	size and t	ype of pun	rb)		WELL STATI	UB (Producing or					
7-17-90*			Flowing							[		SI					
DATE OF THET	HOURS T	ESTED	CHOKE BIZE		'N. FOR	OIL-B	DL.	GA8310	er.	WATER	-BBL.	GAS-OIL BATIO					
7-18-90	24		1.000"		<del></del>			294		160							
PLOW, TUBING PRINS.	NING PRIME. CASING PRESSURE CALCULA 24-HOUR		CALCULATED 24-HOUR BAT	OIL	-BBI	G,	48 MCT.		WATER-	-HBL.	OIL	OIL GRAVITY-API (CORR.)					
390 495		<b></b> →	,			294		16		NA							
84. DIRPORITION OF GAS (Sold, used for fuel, vented, etc.)										OR RECORD							
Vented during test; to be sold.  Vented during test; to be sold.  Vented during test; to be sold.																	
*1st hydrocarbons to well bore during completion operations.  AUG 02 1990																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SOURCE AREA																	
Then Person																	
SIGNED F	ran Pe	rrin	- 0 00 1 -	т	TILE _	*********				DI/		1 = = 1 = 2					

	*			:					FORMATION .	drill-stem, tests, inclurecoveries):
		.#							TOP	iding depth in
		. <b>4</b> 3 kg .			, ,				воттом	terval tested, cu
			flocele and 6-1/4#/sk gilsonite (139 cu.ft.) Total of 1529 cu.ft.	z w/ 12% gel ft.)	Cemented 5-1/2" casing as follows:	"B" w/ 2%	Cemented 9-5/8" casing as follows:	Item #28	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
				Fruitland Coal	Fruitland	Kirtland	Ojo Alamo	Z/M		38. GEO
				4008	3872	3450'	3320'	MEAS. DEPTH	1	GEOLOGIC MARKERS
				3657'	3662'	3347'	3217'	TRUE VERT. DEPTH	TOP	·