

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Check for Bureau No. 1004-4133
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 30015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
2240' FNL - 620' FEL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 30 B

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SUBST. OR AREA

Sec. 30, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7205' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud, 5-1/2" csg. & cement ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with Arapahoe Rig #2 on 9/21/89.

Ran 8 jts. of 9-5/8" ST&C, 36#, K-55 casing.

Set at 314' KB.

Cemented as follows:

30 sx of 65/35 poz w/ 2% gel, 2% CaCl, & 1/4#/sk cello seal (60 cu.ft.)

105 sx of Class "B" w/ 2% CaCl & 1/4#/sk cello seal (123.90 cu.ft.)

Total 183.90 cu.ft.

Cement circulated to surface.

Plug down at 11:30 pm, on 9/22/89.

Pressure tested for 30 minutes at 800 psi. Held okay.

RECEIVED
OCT 10 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 9/25/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

OCT 05 1989

FARMINGTON RESOURCE AREA

BY KV

*See Instructions on Reverse Side