

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

1 AMOCO
1 CNG
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Carracas Unit	
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		8. FARM OR LEASE NAME Carracas Unit 26B	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499		9. WELL NO. #16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 790' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T32N, R4W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7035' GL		12. COUNTY OR PARISH Rio Arriba	
		18. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TD, 5-1/2" csg., cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4230' on 9/19/89.

Ran 106 jts. of 5-1/2", 15.5#, K-55, LT&C B condition casing.

Set at 4232' KB.

Cemented as follows:

10 bbls. mud flush

578 sx of 65/35 poz w/ 12% gel & 1/4#/sk celoflake (1514 cu.ft.)

100 sx of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and
1/4#/sk celoflake (139 cu.ft.)

Total of 1653 cu.ft.

Full returns throughout job.

1/2 bbl. cement circulated to surface.

Plug down at 12:30 am on 9/21/89.

Set slips and released rig at 3:30 am on 9/21/89.

RECEIVED
SEP 28 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE

Field Supt.

DATE

9/21/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FOR RECORD

SEP 25 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side