

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bulletin No. 1004
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

NM 59696

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1740' FNL - 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7240' GL; 7247' KB

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 27 B #5

9. WELL NO.

#5

10. FIELD AND POOL OR WILDCAT

WC Fruitland

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 27, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" csg. cement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4300' KB on 6/28/89.

Ran 108 jts. of 5-1/2", 15.5#, K-55, LT&C good condition casing.

Set at 4300' KB.

Cemented as follows:

10 bbls. mud flush

473 sx 65/35 poz w/ 12% gel, & 1/4#/sk celloflake (1240 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk coal seal and 1/4#/sk celloflake (139 cu.ft.)

Total of 1379 cu.ft.

Full returns throughout job.

Circulated 21 bbls. cement to surface.

Plug down at 8:30 am, 6/29/89.

Set slips and released rig at 11:30 am, 6/29/89.

RECEIVED

JUL 12 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 07 1989
DATE

FARMINGTON RESOURCE AREA

BY SMM

NMOOD

*See Instructions on Reverse Side