Submit 5 Copies
Appropriate District Office
EISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

1 030

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I NWE

1 Amoco

Well API No.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Well ?	API No.		
NASSAU RESOURCE	S, INC.	,	·			30	-039-2444	6	
Address									<del></del> ,
P O BOX 809, Fa	rmingto	n, N.M	. 87499		(D)				
New Well X		Change in	Transporter of:		ner (Please expl	аіл)			
Recompletion	Oil		Dry Gas						
Change in Operator									
f change of operator give name									
ad address of previous operator					<del></del>	<del></del>			
I. DESCRIPTION OF WELL	AND LE	<del></del>	***			· · · · · · · · · · · · · · · · · · ·			
Lease Name		Well No.	Pool Name, Includi	ng Formation			of Lease		ise No.
Carracas Unit 2	7 B	5	BAsin Fru	itland (	Coal	State,	Federal or Reacx	NM 59	696
Location	17	240	27	1					
Vait LetterE	- : 17	40	Feet From The N	orth Li	e and80	<u>)()                                   </u>	et From The	West	Line
Section 27 Townsh	in 32	North	Range 4 We	st N	MPM, Ri	o Arrib	2		County
	<u> </u>		3.00 T 11 C	<u> </u>	······································	O ALLID	4		County
II. DESIGNATION OF TRAI	<b>YSPORTE</b>	or Conden							
Name of Authorized Transporter of Oil	Address (Gi	ve address to w	hick approved	copy of this form	is to be sen	1)			
N1	· · · -		or Dry Gas XX						
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)								
NASSAU RESOURCE  If well produces oil or liquids,			Twp. Rge.	P O BOX 809, Farmington, N.M. 87499					
ive location of tanks. Water only	, i r	27	32N 4W	Is gas actually connected? When? Yes 10/16/89					
f this production is commingled with that	from any of			4			10/10/09		
V. COMPLETION DATA			,	·	****				<del></del>
D :		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion		l	x	X Total Depth	1	<u> </u>	i_		İ
Date Spudded	ŀ	pl. Ready to	Prod.	1			P.B.T.D.		
6/20/89 Elevations (DF, RKB, RT, GR, etc.)		16/89		4300 KB Top Oil/Gas Pay			4232' KB		
7240' GL; 7247' KB		Producing Fo		l .			Tubing Depth		
Perforations	111410	Tana oc	)a1	4076' KB			4096 KB Depth Casing Shoe		
4076' - 4088' K	В							o' KB	
	-	TUBING,	CASING AND	CEMENTI	NG RECOR	D	1	<u> </u>	
HOLE SIZE			IBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"		5/8"		314' KB			174 cu.ft.		
8-3/4"		5-1/2"		4300' KB			1379 cu.ft.		
	2-	7/8"		4096' k	KB .				
TECT DATA AND DECLE	CT EVD	1110***		l			I		
, .msi isala aivii kkillik		a i i ( )\V &	ARIF				· · · · · · · · · · · · · · · · · · ·		
<del>-</del>				be equal to o	r exceed top all	owable for this	denth or be for	full 24 hour	· 1
IL WELL (Test must be after		otal volume	ABLE of load oil and must	<del></del>	exceed top all ethod (Flow, p				
OIL WELL (Test must be after	recovery of t	otal volume		<del></del>				full 24 hour	
OIL WELL (Test must be after Date First New Oil Rua To Tank	recovery of t	otal volume		<del></del>	ethod (Flow, pi		(c.)		N E
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	otal volume est cesure		Producing M Casing Press	ethod (Flow, pi		(chold suc		VE
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	otal volume est cesure		Producing M	ethod (Flow, pi		Chold Size	CT1 9	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Te	otal volume est cesure		Producing M Casing Press	ethod (Flow, pi		Chold Size	CON	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Te  Date of Te  Tubing Pro  Oil - Bbls.	otal volume esi essure		Producing M Casing Press Water - Bbls	ethod (Flow, pu		Chold Size	CON	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te  Tubing Pri  Oil - Bbls.	otal volume est ressure		Producing M Casing Press Water - Bbls	ethod (Flow, pi		Chold Size	CON	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mc f/d	Date of Te Date of Te Tubing Pro Oil - Bbls.  Length of	essure Test	of load oil and musi	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Flow, poure		Choke Size  Choke Size  Gas-MCF	CON	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mcf/d  Test of	Date of Te Date of Te Tubing Pro Oil - Bbls.  Length of 24 Tubing Pro	otal volume est  ressure  Test hrs. ressure (Shut	of load oil and musi	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pu		Choke Size  Choke Size	CON DIST	198 <b>9</b>
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping	Date of Te  Date of Te  Tubing Pro  Oil - Bbls.  Length of  24  Tubing Pro  O	resure Test hrs. ressure (Shut	of load oil and must	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Flow, poure		Choke Size  Choke Size  Gas-MCF	CON DIST	198 <b>9</b>
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping  VI. OPERATOR CERTIFIC	Tubing Pro  Oil - Bbls.  Length of Tubing Pro  CATE OF	resure Test hrs. ressure (Shut	of load oil and musi -in)	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	unp, gas lift, e	Choke Size  Choke Size  0.250	CT1 9 CON DIST	1989 . DI'
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping	Tubing Pro  Oil - Bbls.  Length of 24 Tubing Pro  OCATE Of	Test hrs ressure (Shut	of load oil and musi -in) PLIANCE vation	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	unp, gas lift, e	Choke Size  Choke Size	CT1 9 CON DIST	1989 . Div
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu	Tubing Pro  Oil - Bbls.  Length of 24 Tubing Pro  CATE Of that the info	Test hrs. ressure (Shut) F COMP	of load oil and musi -in) PLIANCE vation	Producing M Casing Press Water - Bbls Bbls. Conde	nsate/MMCF	unp, gas lift, e	Choke Size Choke Size 0.250	CON DIST densate	1989 . Div
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbls.  Length of 24 Tubing Pr O CATE OF Pr Datations of the 3 that the info	Test hrs. ressure (Shut) F COMP e Oil Conservantion give and belief.	of load oil and musi -in) PLIANCE vation	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure	unp, gas lift, e	Choke Size  Choke Size  0.250	CON DIST densate	1989 . DI'
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DIL WEI.L (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mc f/d  Testing Method (pitot, back pr.)  Pumping  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my  Signature	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbls.  Length of 24 Tubing Pr O CATE Of plations of the that the info knowledge a	Test hrs. ressure (Shut) F COMP e Oil Conservantion give and belief.	of load oil and must  -in)  PLIANCE vation en above	Producing M Casing Press Water - Bbls Bbls. Conde	ure  Insate/MMCF  Sure (Shut-in)  OIL CON	NSERV	Choke Size Choke Size 0.250	CT1 9 CON DIST densate	1989 . DI'
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  26 mc f/d  Testing Method (pitot, back pr.) Pumping  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature Fran Perrin  Printed Name	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbls.  Length of 24 Tubing Pr O CATE OF Pr Datations of the 3 that the info knowledge a	Test hrs. ressure (Shut ) F COMP e Oil Conservernation give and belief.	of load oil and must  -in)  PLIANCE  vation en above  Asst.  Title	Producing M Casing Press Water - Bbls Bbls. Conder Casing Press 0 Date By_	ure  Insate/MMCF  Sure (Shut-in)  OIL CON  Approve	NSERVA	Choke Size  O. 250  ATION D  OCT 2	CONDIST densate	1989 . Div
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  26 mcf/d  Testing Method (pitot, back pr.)  Pumping  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulativision have been complied with ancies true and complete to the best of my  Signature  Fran Perrin	Date of Te Date of Te Date of Te Tubing Pr Oil - Bbls.  Length of 24 Tubing Pr O CATE OF Pr Datations of the 3 that the info knowledge a	Test hrs. ressure (Shut ) F COMP e Oil Conservernation give and belief.	of load oil and must  -in)  PLIANCE  vation en above  Asst.  Title	Producing M Casing Press Water - Bbls Bbls. Conde	ure  Insate/MMCF  Sure (Shut-in)  OIL CON  Approve	NSERVA	Choke Size O.250  ATION D  OCT 2:  y FRANK I. C	CONDIST densate	1989 . Di'

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.