or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or despen or reentry to edifferent reservoir. Use "APPLICATION POR PERMIT—" for such proposals SUBMIT IN TRIPLICATE CARRACAS UNIT SUBMIT IN TRIPLICATE CARRACAS UNIT ASTAR RESOURCES, INC. ASTAR RESOURCES, INC. ASTAR RESOURCES, INC. CARRACAS SUBMIT IN COLORED STATE OF THE NUMBER OF THE STATE O	BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
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*See Instruction on Reverse Side

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